



Legislation Passed February 26, 2013

The Tacoma City Council, at its regular City Council meeting of February 26, 2013, adopted the following resolutions and/or ordinances. The summary of the contents of said resolutions and/or ordinances are shown below. To view the full text of the document, click on the bookmark at the left of the page.

Resolution No. 38632

Authorizing the execution of an interlocal agreement with the City of University Place for review and authorization of cooperative permitting for the Narrows Marina Phased Master Site Plan.

Resolution No. 38633

Authorizing the execution of a collective bargaining agreement with District Lodge No. 160, on behalf of Local Lodge No. 297 of the International Association of Machinists and Aerospace Workers, Rail Mechanics Unit, which consists of approximately ten budgeted, full-time positions assigned to Tacoma Rail, effective January 1, 2013 through December 31, 2017.

Resolution No. 38634

Authorizing the execution of a collective bargaining agreement with District Lodge No. 160, on behalf of Local Lodge No. 297 of the International Association of Machinists and Aerospace Workers, Track Workers Unit, which consists of approximately eight budgeted, full-time positions assigned to Tacoma Rail, effective January 1, 2013 through December 31, 2017.

Ordinance No. 28132

Amending Ordinance No. 24489, Substitute Ordinance No. 25656, and Ordinance No. 27560, which created and established the Department of Public Utilities Water Assurance Fund, to repurpose the fund, rename the fund to the Water Capital Reserve Fund, and expand the use of fund revenue to all capital projects.

Ordinance No. 28133

Amending Chapter 12.10 of the Municipal Code, relating to water regulations and rates, to add a new section entitled Franchise Hydrant Service Fee; and adjust rates, charges, and fees for services provided by the Water Division, effective April 1, 2013 and January 1, 2014.

Ordinance No. 28134

Amending Chapter 12.06 of the Municipal Code, relating to electric energy regulations and rates, to adjust rates, charges, and fees for services provided by the Power Division, effective April 1, 2013 and April 1, 2014.

Ordinance No. 28135

Creating an Alcohol Impact Area within the West End of Tacoma, and requiring a report to the City Council by August 31, 2013, regarding voluntary efforts to reduce chronic public inebriation.



RESOLUTION NO. 38632

1 A RESOLUTION relating to community and economic development; authorizing the
2 execution of an interlocal agreement with the City of University Place for
3 review and authorization of cooperative permitting for the Narrows Marina
4 Phased Master Site Plan.

4 WHEREAS the Narrows Marina, LLC ("Marina") is partially located within the
5 City of Tacoma and partially within the City of University Place (collectively the
6 "Cities"), and

7 WHEREAS the Marina is creating a new Phased Master Site Plan to include,
8 but not be limited to, new piers and docks, boat houses, boat sales and service,
9 waterfront restaurants, retail sales, office, residential, and public access uses, and
10

11 WHEREAS, as the Marina moves forward with its mixed-use development
12 plans, this split in jurisdiction raises issues not only as to zoning, but also as to
13 permit review and utility and transportation facility standards, and

14 WHEREAS the Marina has requested that the Cities clearly establish which
15 agency is responsible for which actions, and do so as an "Action Plan" in advance
16 of Marina permit applications, and

17 WHEREAS, in the interest of promoting economic development and avoiding
18 burdensome duplicative processes, the Cities desire to enter into an interlocal
19 agreement to promote efficiency and streamline the review and permitting of
20 development within the Marina site, and

21 WHEREAS the Cities have had a series of meetings at the staff level and
22 have developed a proposed Action Plan that is acceptable to the Marina, and
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WHEREAS the Action Plan is substantially in the form of the “SEPA Co-Lead Agency Agreement Memorandum of Understanding for Narrows Marina, Inc., Tacoma and University Place – SEPA Review,” referenced as Attachment “A” to the Interlocal Agreement, and

WHEREAS the proposed interlocal agreement was presented to the Environment and Public Works Committee and received a “Do Pass” on February 13, 2013; Now, Therefore,

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF TACOMA:

That the proper officers of the City are hereby authorized to enter into an Interlocal Agreement with the City of University Place for review and authorization of cooperative permitting for the Narrows Marina Phased Master Site Plan, said document to be substantially in the form of the interlocal agreement on file in the office of the City Clerk.

Adopted _____

Mayor

Attest:

City Clerk

Approved as to form:

Deputy City Attorney



RESOLUTION NO. 38633

1 A RESOLUTION relating to collective bargaining; authorizing the execution of
2 the proposed collective bargaining agreement between the City and
3 District Lodge No. 160, on behalf of Local Lodge No. 297 of the
4 International Association of Machinists and Aerospace Workers, Rail
5 Mechanics Unit, effective retroactive to January 1, 2013, through
6 December 31, 2017.

7 WHEREAS the City has, for years, adopted the policy of collective
8 bargaining between the various labor organizations representing employees
9 and the administration, and

10 WHEREAS this resolution allows for the execution of the proposed
11 five-year (2013–2017) Collective Bargaining Agreement (“CBA”) between the
12 City and District Lodge No. 160, on behalf of Local Lodge No. 297 of the
13 International Association of Machinists and Aerospace Workers, Rail Mechanics
14 Unit, on behalf of the employees represented by said Union, and

15 WHEREAS the bargaining unit consists of approximately ten (10)
16 budgeted, full-time equivalent (“FTE”) positions, with said positions assigned to
17 Tacoma Public Utilities (“TPU”), and

18 WHEREAS the proposed CBA includes: (1) a wage increase of \$0.28
19 per hour effective retroactive to January 1, 2013, and an increase of \$0.28 per
20 hour effective January 1, 2014, both of which will be deferred effective June 1 of
21 each respective year, and additional deferrals to cover increased costs,
22 described in the Western Metal Industry Pension Fund Rehabilitation Plan –
23 Preferred Plan; (2) wage rates effective January 1, 2015, through
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1 December 31, 2017, will be increased by an amount equal to 100 percent of the
2 Consumer Price Index for Urban Wage Earners & Clerical Workers ("CPI-W"),
3 Seattle-Tacoma-Bremerton, as measured from June to June of each preceding
4 year, with a minimum increase of 2 percent and a maximum increase of
5 4 percent; and (3) an increase to the reimbursement allowances totaling \$150
6 per year, per employee, for rain gear, boots, and work clothes, and
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8 WHEREAS, on February 13, 2013, the Public Utility Board approved the
9 proposed CBA, pursuant to the adoption of Resolution No. U-10595, and
10

11 WHEREAS it now appears in the best interest of the City that the
12 proposed CBA negotiated by said Union and the City be approved; Now,
13 Therefore,

14 BE IT RESOLVED BY THE COUNCIL OF THE CITY OF TACOMA:

15 That the proper officers of the City are hereby authorized to execute the
16 Collective Bargaining Agreement between the City and the District Lodge
17 No. 160, on behalf of Local Lodge No. 297 of the International Association of
18 Machinists and Aerospace Workers, Rail Mechanics Unit, effective retroactive
19 to January 1, 2013, through December 31, 2017, said document to be
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1 substantially in the form of the proposed agreement on file in the office of the
2 City Clerk.

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4 Adopted _____

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Mayor

7 Attest:
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City Clerk

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11 Approved as to form:
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13 _____
Deputy City Attorney

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RESOLUTION NO. 38634

1 A RESOLUTION relating to collective bargaining; authorizing the execution of
2 the proposed collective bargaining agreement between the City and
3 District Lodge No. 160, on behalf of Local Lodge No. 297 of the
4 International Association of Machinists and Aerospace Workers, Track
5 Workers Unit, effective retroactive to January 1, 2013, through
6 December 31, 2017.

7 WHEREAS the City has, for years, adopted the policy of collective
8 bargaining between the various labor organizations representing employees
9 and the administration, and

10 WHEREAS this resolution allows for the execution of the proposed
11 five-year (2013–2017) Collective Bargaining Agreement (“CBA”) between the
12 City and District Lodge No. 160, on behalf of Local Lodge No. 297 of the
13 International Association of Machinists and Aerospace Workers, Track Workers
14 Unit, on behalf of the employees represented by said Union, and

15 WHEREAS the bargaining unit consists of approximately eight (8)
16 budgeted, full-time equivalent (“FTE”) positions, with said positions assigned to
17 Tacoma Public Utilities (“TPU”), and

18 WHEREAS the proposed CBA includes: (1) a wage increase of 0.64
19 percent effective retroactive to January 1, 2013, and an increase of 0.64
20 percent effective January 1, 2014, both of which will be deferred effective
21 June 1 of each respective year, and additional deferrals to cover increased
22 costs, described in the Western Metal Industry Pension Fund Rehabilitation
23 Plan – Preferred Plan; (2) wage rates effective January 1, 2015, through
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1 December 31, 2017, will be increased by an amount equal to 100 percent of the
2 Consumer Price Index for Urban Wage Earners & Clerical Workers ("CPI-W"),
3 Seattle-Tacoma-Bremerton, as measured from June to June of each preceding
4 year, with a minimum increase of 2 percent and a maximum increase of
5 4 percent; and (3) an increase to the reimbursement allowances totaling \$150
6 per year, per employee, for rain gear, boots, and work clothes, and
7

8 WHEREAS, on February 13, 2013, the Public Utility Board approved the
9 proposed CBA, pursuant to the adoption of Resolution No. U-10596, and
10

11 WHEREAS it now appears in the best interest of the City that the
12 proposed CBA negotiated by said Union and the City be approved; Now,
13 Therefore,

14 BE IT RESOLVED BY THE COUNCIL OF THE CITY OF TACOMA:

15 That the proper officers of the City are hereby authorized to execute the
16 Collective Bargaining Agreement between the City and the District Lodge
17 No. 160, on behalf of Local Lodge No. 297 of the International Association of
18 Machinists and Aerospace Workers, Track Workers Unit, effective retroactive to
19 January 1, 2013, through December 31, 2017, said document to be
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1 substantially in the form of the proposed agreement on file in the office of the
2 City Clerk.

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4 Adopted _____

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Mayor

7 Attest:
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City Clerk

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11 Approved as to form:
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13 _____
Deputy City Attorney

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ORDINANCE NO. 28132

1 AN ORDINANCE amending and revising Ordinance No. 24489, Substitute
2 Ordinance No. 25656, and Ordinance No. 27560, which created and
3 established within the City of Tacoma a fund designated as the "Department
4 of Public Utilities Water Assurance Fund" for the purpose of accounting for
5 certain monetary transactions, the keeping of records and accounts
6 necessary to maintain control over the financial operation of said fund, and
7 limiting the purposes for which such funds may be utilized.

8 WHEREAS, on December 5, 1989, the City Council passed Ordinance
9 No. 24489, establishing the Department of Public Utilities Water Assurance
10 Fund ("Fund") pursuant to RCW 35.21.070 for use by the City of Tacoma,
11 Department of Public Utilities, Water Division (d.b.a. "Tacoma Water"), and

12 WHEREAS Ordinance No. 24489 was subsequently amended by Substitute
13 Ordinance No. 25656 and Ordinance No. 27560, and

14 WHEREAS the ordinance and amendments require the Fund's assets to be
15 maintained in two separate subfunds with the following purposes: (1) Subfund A
16 shall be funded from proceeds derived from surplus real property sales and the
17 Capacity Reservation Fee paid by Cascade Water Alliance with revenue used for
18 capital needs associated with water resource development, the Water Division's
19 major water filtration/purification project facilities, and system renewal and
20 replacement projects; and (2) Subfund B shall be funded from watershed
21 management activities with revenue used for the purchase of environmentally
22 sensitive watershed lands, the costs of erosion control, reforestation, care of
23 Tacoma Water's Green River Watershed buffer zone lands, projects required for
24 the Habitat Conservation Plan, projects required for compliance with water quality
25 regulations, and major system renewal and replacement projects, and
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1 WHEREAS Tacoma Water has determined that it would be a better use of
2 the Fund to merge its two subfunds into a single fund, rename the fund to the
3 "Department of Public Utilities Water Capital Reserve Fund," remove the current
4 use limitations and allow the revenue to be appropriated and expended by Tacoma
5 Water on any of its capital projects, and, in addition to the state revenue sources,
6 authorize Tacoma Water to fund the Water Capital Reserve Fund with budgeted
7 transfers from Tacoma Water's current fund as well as surplus operating funds,
8 and

9
10 WHEREAS this ordinance will amend Ordinance No. 24489, Substitute
11 Ordinance No. 25656, and Ordinance No. 27560 to accomplish said purposes, and

12 WHEREAS, pursuant to Tacoma Water's Rates Policy, the proposed
13 changes will provide flexibility and ensure timely acquisition, replacement, and
14 upgrade of the utility's water system infrastructure and capital assets to ensure the
15 continued provision of efficient, reliable, and low-cost utility services, and

16
17 WHEREAS RCW 35.21.070 requires that revenue in the Fund be expended
18 only for the purposes specified when the Fund was created unless a change in
19 purpose is approved by a two-thirds majority (six Council members) of the
20 legislation authority of the City, and

21
22 WHEREAS, upon passage of this ordinance, Tacoma Water recommends
23 the existing balance of the Fund's two subfunds be deposited into the Water
24 Capital Reserve Fund; Now, Therefore,

25 BE IT ORDAINED BY THE CITY OF TACOMA:
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Section 1. That Ordinance No. 24489, Substitute Ordinance No. 25656,
and Ordinance No. 27560 are hereby amended as set forth in the attached
Exhibit "A," as if fully set forth herein.

Section 2. That Exhibit "A" shall become effective as provided by law.

Section 3. That Tacoma Water is hereby authorized to deposit the existing
balance of the Fund's two subfunds into the Department of Public Utilities Water
Capital Reserve Fund.

Passed _____

Mayor

Attest:

City Clerk

Approved as to form:

Chief Deputy City Attorney

Requested by Public Utility Board
Resolution No. U-10599



EXHIBIT "A"

City of Tacoma

Amended Ordinance No. 24489, Substitute Ordinance No. 25656,
and Ordinance No. 27560

Section 1. That there be and is hereby created in the Department of Public Utilities a new fund to be known and designated as the "Department of Public Utilities Water Assurance Fund Capital Reserve Fund," which is established as cumulative reserve fund pursuant to RCW 35.21.070 and to be used exclusively as a means of isolating and identifying all monetary transactions pertaining to the: (1) acceptance of monies, securities or anything of value for: (a) the sale of surplus real property, and the Capacity Reservation Fee received from the Cascade Water Alliance; ~~and~~ (b) Water Division Green River Watershed management activities; ~~and~~ and (c) budgeted transfers from Tacoma Water's current fund and surplus operating funds; and (2) placement of said monies and assets into the Department of Public Utilities Water Assurance Fund Capital Reserve Fund for the accumulation of a cash reserve for the certain purposes and uses as further set forth in this ordinance.

Section 2. That the Department of Public Utilities Water Assurance Fund Capital Reserve Fund assets shall be held and used after appropriation in the future for any Water Division capital project ~~maintained in two separate subfunds of the Department of Public Utilities Water Assurance Fund for the purposes set forth below:~~



~~(1) Subfund A.~~

1 ~~Proceeds from surplus real property sales and the Capacity Reservation~~
2 ~~Fee shall be held and used after appropriation in the future for major capital~~
3 ~~improvements, which for purposes of the ordinance shall mean: (a) capital needs~~
4 ~~associated with water resource development (b) the Water Divisions' major water~~
5 ~~filtration/purifications project facilities, and/or (c) system renewal and replacement~~
6 ~~projects, and~~

8 ~~(2) Subfund B.~~

9 ~~Watershed management activities revenues shall be held and used upon~~
10 ~~appropriation in the future for Watershed Protection purposes which for purposes~~
11 ~~of this ordinance shall mean: (a) the purchase of environmentally sensitive~~
12 ~~watershed lands, (b) the costs of erosion control, reforestation, care of the Water~~
13 ~~Division's Green River Watershed buffer zone lands, (c) projects required for the~~
14 ~~Habitat Conservation Plan, (d) projects required for compliance with water quality~~
15 ~~regulations, and (e) major system renewal and replacement projects.~~

18 Section 3. That the proper officers of the City of Tacoma be and they are
19 hereby directed to deposit in said fund:

20 (a) All monies, loans, grant funds or appropriations legally made
21 available for the purposes set forth in Section 2 of this ordinance.
22

23 (b) All monies, budgeted or appropriated in the various budget accounts
24 of the Water Division of the City of Tacoma under the jurisdiction of the Director of
25 Utilities for the purposes hereinabove set forth.
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Section 4. That the Director of Finance or his/her designee shall and is hereby directed to keep and maintain all books, records, and accounts in connection with the receipt and disbursement of all cash to and from said cumulative reserve fund as are necessary for adequate control and all reporting required on the financial transactions of the said fund in conformity with all laws, rules, and regulations pertaining thereto.



ORDINANCE NO. 28133

1 AN ORDINANCE relating to the Department of Public Utilities, Water Division;
2 amending Chapter 12.10 of the Tacoma Municipal Code by the
3 addition thereto of a new Section 12.10.303, entitled "Franchise
4 hydrant service fee"; and amending Sections 12.10.060, 12.10.301,
5 and 12.10.400 thereof relating to water rates and fees.

6 WHEREAS the City of Tacoma, Department of Public Utilities, Water
7 Division (d.b.a. "Tacoma Water"), has completed its rate studies and has
8 developed proposed rates for the 2013-2014 biennium, and

9 WHEREAS Tacoma Water proposes a two-step system average rate
10 increase of 6.0% effective April 1, 2013 (step one), and an increase of 6.0%
11 effective January 1, 2014 (step two), and

12 WHEREAS such rate increases are necessary to provide for operation
13 and maintenance costs; increased payment of revenue bond principal and
14 interest; system replacement, additions, and betterments; and maintaining
15 sufficient reserves consistent with prudent utility practice; Now, Therefore,

16 BE IT ORDAINED BY THE CITY OF TACOMA:
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That Chapter 12.10 of the Tacoma Municipal Code is amended as set forth in the attached Exhibit "A."

Passed _____

Mayor

Attest:

City Clerk

Approved as to Form:

Chief Deputy City Attorney

Requested by Public Utility Board
Resolution No. U-10601



EXHIBIT "A"

Chapter 12.10

WATER - REGULATIONS AND RATES

Sections:

- 12.10.010 Rules established.
- 12.10.020 Definitions.
- 12.10.030 Water service inside/outside City limits.
- 12.10.035 Ability to supply water within City limits.
- 12.10.040 Application for service.
- 12.10.045 Services and meters.
- 12.10.050 Establishment of service account and request for turn-on.
- 12.10.060 Billing.
- 12.10.110 Turn-on and/or – Unauthorized use.
- 12.10.115 Turn-off, turn-on - Responsibility and liability.
- 12.10.120 Turn-off, turn-on - Condemned buildings.
- 12.10.125 Damage of water service installation.
- 12.10.130 Termination of service.
- 12.10.150 Interruption of service.
- 12.10.170 Ownership of water mains and appurtenances.
- 12.10.180 Operation of private water systems.
- 12.10.200 Private contract charges.
- 12.10.220 Cross connections.
- 12.10.250 Water service construction charges.
- 12.10.275 Property-side (private) in public rights-of-way.
- 12.10.300 Fire hydrant installation and relocation.
- 12.10.301 Fire hydrant services fee.
- 12.10.302 System capacity flow testing.
- 12.10.303 Franchise hydrant service fee.
- 12.10.305 Fire hydrant use (non-fire fighting).
- 12.10.310 System development charge ("SDC").
- 12.10.315 Water main charge.
- 12.10.350 Premises not abutting a permanent water main.
- 12.10.400 Rates - Inside and outside City limits.
- 12.10.485 City not liable for damages.
- 12.10.490 Protection of public health.
- 12.10.495 South Tacoma Groundwater Protection.
- 12.10.500 Waivers - By Superintendent.
- 12.10.505 Customer service policies - Additional rules and regulations.
- 12.10.515 Violations - Penalties - Enforcement.
- 12.10.520 Severability.
- 12.10.525 Interference with and/or damage to City water system.

* * *

12.10.060 Billing.

A statement of charges for water service shall be mailed to the customer and is due and payable at the City Treasurer's office or at such places designated in the Tacoma Public Utilities Customer Service Policies on or before the tenth day after the statement has been mailed and shall become delinquent thereafter. The Water Division shall compute any amounts due under TMC 12.10 by carrying the computation to the third decimal place and rounding to a whole cent using a method that rounds up to the next cent whenever the third decimal place is greater than four.



* * *

12.10.301 Fire hydrant services fee.

Pursuant to the Washington State Supreme Court decision in Lane v. City of Seattle, 164 Wn.2d 875 (2008), all costs associated with providing fire hydrant services and the necessary components, infrastructure, and maintenance required to supply sufficient water for fire suppression shall be charged and collected from the general governments where the fire hydrants are located, unless a franchise agreement or other contract specifies otherwise. The cost of providing fire hydrant services shall be calculated on a per hydrant basis. The applicable general government shall be invoiced for such costs on a monthly basis. The annual per hydrant cost is ~~\$267.98~~ \$255.16, effective April 1, 2013, and \$266.95, effective January 1, 2014.

* * *

12.10.303 Franchise hydrant service fee.

Pursuant to the Washington State Supreme Court decision in City of Tacoma v. City of Bonney Lake, 173 Wn.2d 584 (2012), all costs associated with providing fire hydrant services in areas served through franchise agreements or other contract shall be charged and collected from ratepayers in these areas as a cost of doing business. Only those customers in the “Residential Service,” “Commercial and Industrial – General Service,” and “Commercial and Industrial – Large Volume Service” rate categories will be charged for these services. The total costs owed shall be calculated on a biennial basis as part of the Water Division’s approved budget and distributed to customers via a monthly service fee. The service fee is composed of two components:

1. a “historical service component” that is a temporary amortized recovery of historical service provided but not previously billed to customers outside the City of Tacoma during the time the City of Tacoma v. City of Bonney Lake case was litigated, with said component applying only to customers in the affected areas outside the City of Tacoma; and
2. an “ongoing service component.”

<u>Franchise Hydrant Service Fee (Historical Service Component)</u>		
	<u>Commencing</u>	
	<u>4/1/13</u>	<u>1/1/14</u>
<u>Outside City, other contract</u>	<u>\$1.90</u>	<u>\$1.90</u>
<u>Fircrest Franchise</u>	<u>\$2.04</u>	<u>\$2.04</u>
<u>Lakewood, Puyallup, and University Place Franchises</u>	<u>\$2.09</u>	<u>\$2.09</u>

<u>Franchise Hydrant Service Fee (Ongoing Service Component)</u>		
	<u>Commencing</u>	
	<u>4/1/13</u>	<u>1/1/14</u>
<u>Outside City, other contract</u>	<u>\$2.70</u>	<u>\$2.82</u>
<u>Fircrest Franchise</u>	<u>\$2.90</u>	<u>\$3.03</u>
<u>Lakewood, Puyallup, and University Place Franchises</u>	<u>\$2.97</u>	<u>\$3.11</u>

* * *

12.10.400 Rates – Inside and outside City limits.

The standard charge for water supplied inside and outside the City for residential, commercial/industrial, parks and irrigation, and public facilities use shall consist of a customer charge, also termed a “monthly ready to serve charge,” based on the meter size together with the rate for the quantity of water used.

For water supplied to a single premises which contains multiple dwelling units, i.e., two or more houses under the same ownership, duplexes, apartment buildings, condominiums, mobile home parks, trailer courts, industrial buildings, etc., the monthly charges will be the same as indicated above.



When water is being supplied to an existing multiple premises, i.e., two or more separate premises being served by one service and meter, the “monthly ready to serve charge” will be based on either the existing meter size or on a 5/8-inch meter size for each premises served, whichever is the greater charge.

When more than one service supplies a premises, the consumption of water for each meter shall be computed separately.

A. Standard charges:

1. The monthly ready to serve charge shall be in accordance with the following schedule for residential, commercial/industrial, commercial/industrial large volume, parks and irrigation, public facilities, and wholesale service.

Ready to Serve Charge				
Meter Size (Inches)	Inside Commencing		Outside Commencing	
	<u>2/14/11</u> <u>4/1/13</u>	<u>1/1/12</u> <u>1/1/14</u>	<u>2/14/11</u> <u>4/1/13</u>	<u>1/1/12</u> <u>1/1/14</u>
5/8	\$16.03\$17.78	\$16.76\$18.85	\$19.24\$21.34	\$20.11\$22.62
3/4	\$24.05\$26.67	\$25.15\$28.28	\$28.86\$32.00	\$30.17\$33.93
1	\$40.08\$44.45	\$41.91\$47.13	\$48.10\$53.34	\$50.29\$56.55
1-1/2	\$80.15\$88.90	\$83.80\$94.25	\$96.18\$106.68	\$100.56\$113.10
2	\$128.24\$142.24	\$134.08\$150.80	\$153.89\$170.69	\$160.90\$180.96
3	\$240.45\$266.70	\$251.40\$282.75	\$288.54\$320.04	\$301.68\$339.30
4	\$400.75\$444.50	\$419.00\$471.25	\$480.90\$533.40	\$502.80\$565.50
6	\$801.50\$889.00	\$838.00\$942.50	\$961.80\$1,066.80	\$1,005.60\$1,131.00
8	\$1,282.40\$1,422.40	\$1,340.80\$1,508.00	\$1,538.88\$1,706.88	\$1,608.96\$1,809.60
10	\$1,843.45\$2,044.70	\$1,927.40\$2,167.75	\$2,212.14\$2,453.64	\$2,312.88\$2,601.30
12	\$2,705.06\$3,000.38	\$2,828.25\$3,180.94	\$3,246.07\$3,600.45	\$3,393.90\$3,817.13

2. The schedule of rates for water used shall be as follows and billed to the nearest CCF (100 cubic feet or approximately 748 gallons):

Residential Service				
Range in CCF (100 cubic feet)	Rate per CCF			
	Inside Commencing		Outside Commencing	
	<u>2/14/11</u> <u>4/1/13</u>	<u>1/1/12</u> <u>1/1/14</u>	<u>2/14/11</u> <u>4/1/13</u>	<u>1/1/12</u> <u>1/1/14</u>
For each CCF of water consumption during the winter months of October through and including May	\$1.308\$1.450	\$1.368\$1.538	\$1.570\$1.740	\$1.642\$1.846
For the first five CCF of water consumption per month during the summer months of June through and including September	\$1.308\$1.450	\$1.368\$1.538	\$1.570\$1.740	\$1.642\$1.846
Range in CCF (100 cubic feet)	Rate per CCF			
	Inside Commencing		Outside Commencing	
	<u>2/14/11</u> <u>4/1/13</u>	<u>1/1/12</u> <u>1/1/14</u>	<u>2/14/11</u> <u>4/1/13</u>	<u>1/1/12</u> <u>1/1/14</u>
For each CCF of water consumption over five CCF during the summer months of June through and including September	\$1.635\$1.813	\$1.710\$1.923	\$1.963\$2.176	\$2.053\$2.308



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Commercial and Industrial - General Service				
Range in CCF (100 cubic feet)	Rate per CCF			
	Inside Commencing		Outside Commencing	
	<u>2/14/11</u> <u>4/1/13</u>	<u>1/1/12</u> <u>1/1/14</u>	<u>2/14/11</u> <u>4/1/13</u>	<u>1/1/12</u> <u>1/1/14</u>
For each CCF of water consumption	\$1.436 <u>\$1.600</u>	\$1.497 <u>\$1.712</u>	\$1.724 <u>\$1.920</u>	\$1.797 <u>\$2.054</u>

Commercial and Industrial - Large Volume Service. Customers may qualify for this rate based on an established consumption history greater than 65,000 CCF annually.				
Range in CCF (100 cubic feet)	Inside Commencing		Outside Commencing	
	<u>2/14/11</u> <u>4/1/13</u>	<u>1/1/12</u> <u>1/1/14</u>	<u>2/14/11</u> <u>4/1/13</u>	<u>1/1/12</u> <u>1/1/14</u>
	For each CCF of water consumption	\$1.298 <u>\$1.425</u>	\$1.381 <u>\$1.469</u>	\$1.558 <u>\$1.710</u>

Parks and Irrigation Service				
Range in CCF (100 cubic feet)	Inside Commencing		Outside Commencing	
	<u>2/14/11</u> <u>4/1/13</u>	<u>1/1/12</u> <u>1/1/14</u>	<u>2/14/11</u> <u>4/1/13</u>	<u>1/1/12</u> <u>1/1/14</u>
	For each CCF of water consumption	\$1.850 <u>\$2.200</u>	\$1,990 <u>\$2.431</u>	\$2.220 <u>\$2.640</u>

B. Schedule of charges within the City of Fircrest:

1. The monthly ready to serve charge shall be in accordance with the following schedule for residential, commercial/industrial, commercial/industrial large volume, parks and irrigation, public facilities, and wholesale service.

Ready to Serve Charge - Fircrest		
Meter Size (Inches)	Commencing	
	<u>2/14/11</u> <u>4/1/13</u>	<u>1/1/12</u> <u>1/1/14</u>
5/8	\$20.66 <u>\$22.92</u>	\$21.60 <u>\$24.30</u>
3/4	\$31.00 <u>\$34.38</u>	\$32.41 <u>\$36.44</u>
1	\$51.66 <u>\$57.29</u>	\$54.01 <u>\$60.74</u>
1-1/2	\$103.31 <u>\$114.59</u>	\$108.01 <u>\$121.48</u>
2	\$165.29 <u>\$183.34</u>	\$172.82 <u>\$194.37</u>
3	\$309.92 <u>\$343.76</u>	\$324.03 <u>\$364.44</u>
4	\$516.53 <u>\$572.93</u>	\$540.06 <u>\$607.40</u>
6	\$1,033.07 <u>\$1,145.85</u>	\$1,080.12 <u>\$1,214.81</u>
8	\$1,652.91 <u>\$1,833.36</u>	\$1,728.18 <u>\$1,943.69</u>
10	\$2,376.06 <u>\$2,635.46</u>	\$2,484.27 <u>\$2,794.06</u>
12	\$3,486.61 <u>\$3,867.25</u>	\$3,645.39 <u>\$4,099.98</u>

2. The schedule of rates for water used shall be as follows and billed to the nearest CCF (100 cubic feet or approximately 748 gallons):



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Residential Service - Fircrest		
	Rate per CCF	
Range in CCF (100 cubic feet)	Commencing	
	2/14/11 <u>4/1/13</u>	1/1/12 <u>1/1/14</u>
For each CCF of water consumption during the winter months of October through and including May	\$1.686 <u>\$1.869</u>	\$1.764 <u>\$1.982</u>
For the first five CCF of water consumption per month during the summer months of June through and including September	\$1.686 <u>\$1.869</u>	\$1.764 <u>\$1.982</u>
For each CCF of water consumption over five CCF during the summer months of June through and including September	\$2.108 <u>\$2.337</u>	\$2.205 <u>\$2.479</u>

Commercial and Industrial - General Service - Fircrest		
	Rate per CCF	
Range in CCF (100 cubic feet)	Commencing	
	2/14/11 <u>4/1/13</u>	1/1/12 <u>1/1/14</u>
For each CCF of water consumption	\$1.852 <u>\$2.062</u>	\$1.930 <u>\$2.207</u>

Commercial and Industrial - Large Volume Service. Customers may qualify for this rate based on an established consumption history greater than 65,000 CCF annually - Fircrest		
	Commencing	
Range in CCF (100 cubic feet)	2/14/11 <u>4/1/13</u>	1/1/12 <u>1/1/14</u>
	For each CCF of water consumption	\$1.673 <u>\$1.837</u>

Parks and Irrigation Service - Fircrest		
	Commencing	
Range in CCF (100 cubic feet)	2/14/11 <u>4/1/13</u>	1/1/12 <u>1/1/14</u>
	For each CCF of water consumption	\$2.385 <u>\$2.836</u>

C. Schedule of charges within the cities of Lakewood, Puyallup and University Place:

1. The monthly ready to serve charge shall be in accordance with the following schedule for residential, commercial/industrial, commercial/industrial large volume, parks and irrigation, public facilities, and wholesale service.



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Ready to Serve Charge – Lakewood, Puyallup & University Place		
Meter Size (Inches)	Commencing	
	<u>2/14/11</u>	<u>1/1/13</u>
	<u>4/1/13</u>	<u>1/1/14</u>
5/8	\$21.18 <u>\$23.50</u>	\$22.15 <u>\$24.91</u>
3/4	\$31.78 <u>\$35.25</u>	\$33.23 <u>\$37.37</u>
1	\$52.97 <u>\$58.74</u>	\$55.38 <u>\$62.28</u>
1-1/2	\$105.92 <u>\$117.49</u>	\$110.75 <u>\$124.56</u>
2	\$169.48 <u>\$187.98</u>	\$177.20 <u>\$199.29</u>
3	\$317.77 <u>\$352.46</u>	\$332.24 <u>\$373.67</u>
4	\$529.62 <u>\$587.44</u>	\$553.74 <u>\$622.79</u>
6	\$1,059.23 <u>\$1,174.87</u>	\$1,107.47 <u>\$1,245.57</u>
8	\$1,694.77 <u>\$1,879.79</u>	\$1,771.95 <u>\$1,992.92</u>
10	\$2,436.24 <u>\$2,702.20</u>	\$2,547.18 <u>\$2,864.82</u>
12	\$3,574.91 <u>\$3,965.19</u>	\$3,737.71 <u>\$4,203.81</u>

2. The schedule of rates for water used shall be as follows and billed to the nearest CCF (100 cubic feet or approximately 748 gallons):

Residential Service – Lakewood, Puyallup & University Place		
Range in CCF (100 cubic feet)	Rate per CCF	
	Commencing	
	<u>2/14/11</u>	<u>1/1/13</u>
<u>4/1/13</u>	<u>1/1/14</u>	
For each CCF of water consumption during the winter months of October through and including May	\$1.729 <u>\$1.916</u>	\$1.808 <u>\$2.033</u>
For the first five CCF of water consumption per month during the summer months of June through and including September	\$1.729 <u>\$1.916</u>	\$1.808 <u>\$2.033</u>
For each CCF of water consumption over five CCF during the summer months of June through and including September	\$2.162 <u>\$2.396</u>	\$2.261 <u>\$2.541</u>

Commercial and Industrial - General Service – Lakewood, Puyallup & University Place		
Range in CCF (100 cubic feet)	Rate per CCF	
	Commencing	
	<u>2/14/11</u>	<u>1/1/13</u>
<u>4/1/13</u>	<u>1/1/14</u>	
For each CCF of water consumption	\$1.899 <u>\$2.115</u>	\$1.979 <u>\$2.263</u>



Commercial and Industrial - Large Volume Service. Customers may qualify for this rate based on an established consumption history greater than 65,000 CCF annually – Lakewood, Puyallup & University Place

Range in CCF (100 cubic feet)	Commencing	
	<u>2/14/11</u> <u>4/1/13</u>	<u>1/1/12</u> <u>1/1/14</u>
For each CCF of water consumption	\$1.716 <u>\$1.883</u>	\$1,826 <u>\$1.941</u>

Parks and Irrigation Service – Lakewood, Puyallup & University Place		
Range in CCF (100 cubic feet)	Commencing	
	<u>2/14/11</u> <u>4/1/13</u>	<u>1/1/12</u> <u>1/1/14</u>
For each CCF of water consumption	\$2.445 <u>\$2.907</u>	\$2.630 <u>\$3.213</u>

D. Public Facilities Service. Whenever water is provided for public use, such as fountains, rest rooms, or other publicly owned facilities, it shall be metered and charged for at the regular rates as prescribed under Commercial/Industrial or Parks and Irrigation, depending on the type and location of use.

E. Wholesale Service. Wholesale water service may be provided to community water systems that are in compliance with state Department of Health regulations. All wholesale water agreements are subject to Tacoma Public Utility Board approval. Any customer purchasing wholesale water must adopt or commit, in writing, to a water conservation and water shortage response program substantially equivalent to the Division's program as a condition of service.

1. Water Rates. A wholesale water service customer may choose, in writing, one of two available rate schedules for each meter in service, either the constant use schedule or the summer peaking schedule. Both of these rate schedules shall consist of the ready to serve charge based on the meter size, together with a rate for water used as shown below:

a. Constant Use Customer:

Wholesale Constant Use Customer		
	Commencing	
	<u>2/14/11</u> <u>4/1/13</u>	<u>1/1/12</u> <u>1/1/14</u>
Per CCF for winter months (October - May)	\$1.707 <u>\$2.048</u>	\$1.984 <u>\$2.112</u>
Per CCF for summer months (June - September)	\$2.134 <u>\$2.560</u>	\$2.480 <u>\$2.640</u>

This option may be considered by those customers using water on a year-round basis where their average summer day use divided by their average winter day use results in a summer/winter use ratio of 2.5 or less.

b. Summer Season, Peaking:

Wholesale Summer Season, Peaking	
Commencing	
<u>2/14/11</u> <u>4/1/13</u>	<u>1/1/12</u> <u>1/1/14</u>
\$3.206 <u>\$3.840</u> per CCF	\$3.726 <u>\$3.960</u> per CCF

This option will be used for those customers using relatively large amounts of water in the summer months and little or no water in winter months. The ratio of average summer day use divided by average winter day use shall be greater than 2.5.



For purposes of these rates, summer-use months are defined as June through September and winter-use months are October through May.

Existing customers will be classified into one of the two rate schedules upon annual review of their usage patterns. New customers will select a rate based upon anticipated use. This selection will be subject to revision if usage is not consistent with the above options after a six-month period.

2. Additional Water. Additional or new water may be provided by the City to a wholesale customer conditioned upon satisfying the following:

a. For every new customer of the wholesale customer that is provided with water from City's surplus supply, the wholesale customer shall remit to the City (on a monthly basis or by other arrangement as agreed to by the Superintendent) the appropriate SDC for said customer based on meter size in accordance with TMC 12.10.310.

b. That, in lieu of satisfying subsection A above, in the event the wholesale customer is in a water deficient status or later becomes water deficient as determined by the Superintendent in consultation with wholesale customer, then the Superintendent shall establish a SDC equivalent for said wholesale customer. This SDC equivalent shall not be less than what the total "retail customer equivalent" would have been for the total deficiency.

c. That the City and wholesale customer shall enter into a letter agreement setting forth the above requirements and committing the wholesale customer to remit the SDC payment to City. The wholesale customer may be required to provide City with periodic reports, certified to be accurate, detailing pertinent data.

F. Emergency Intertie Service. Requests for one-way and two-way emergency intertie service between the City and another purveyor will be considered.

The Superintendent may enter into specific agreements, specifying the terms under which water will be furnished or accepted by the Division. Water furnished to a purveyor through an emergency intertie service will be billed as a wholesale service with a ready to serve charge and rate for water used. Billing will be at the constant use rate for up to 30 days. If use exceeds 30 days the Superintendent will have the discretion to change the constant use rate to the summer season peaking rate. Said agreement shall provide that neither party shall be liable for failure to deliver water to the other at any time.

G. Fire Protection Service. When a customer does not receive domestic water from the Division and requests a fire service from the Division the appropriate regular domestic service rates shall apply as detailed above. In addition all regular construction fees, main charges and SDC shall apply. Where City water is used for domestic purposes, such customers are entitled to a separate fire service at the regular fire service rate, payable monthly as follows:

Fire Protection Service – Ready to Serve Charge					
Meter Size (Inches)	Inside Commencing		Outside Commencing		Maximum Allowable Monthly Water Usage for Testing and Leakage, CCF
	2/14/11 4/1/13	1/1/12 1/1/14	2/14/11 4/1/13	1/1/12 1/1/14	
2	19.72\$22.95	21.29\$24.74	23.66\$27.54	25.55\$29.69	2.99
3	28.71\$33.42	31.00\$36.02	34.45\$40.10	37.20\$43.22	2.99
4	47.97\$55.83	51.79\$60.18	57.56\$67.00	62.14\$72.22	2.99
6	107.60\$125.23	116.17\$135.00	129.12\$150.28	139.40\$162.00	2.99
8	191.55\$222.94	206.81\$240.32	229.87\$267.53	248.17\$288.38	2.99
10	299.62\$348.70	323.48\$375.90	359.55\$418.44	388.17\$451.08	2.99
12	479.25\$557.74	517.40\$601.24	575.10\$669.29	620.89\$721.49	2.99



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Fire Protection Service – Ready to Serve Charge – Fircrest			
Meter Size (Inches)	Commencing		Maximum Allowable Monthly Water Usage for Testing and Leakage, CCF
	<u>2/14/11</u> <u>4/1/13</u>	<u>1/1/12</u> <u>1/1/14</u>	
2	25.42\$ <u>29.58</u>	27.44\$ <u>31.89</u>	2.99
3	37.01\$ <u>43.08</u>	39.95\$ <u>46.43</u>	2.99
4	61.83\$ <u>71.96</u>	66.75\$ <u>77.57</u>	2.99
6	138.69\$ <u>161.41</u>	149.73\$ <u>174.00</u>	2.99
8	246.90\$ <u>287.35</u>	266.56\$ <u>309.75</u>	2.99
10	386.19\$ <u>449.45</u>	416.93\$ <u>705.48</u>	2.99
12	617.71\$ <u>718.88</u>	666.89\$ <u>774.95</u>	2.99

Fire Protection Service – Ready to Serve Charge – Lakewood, Puyallup, and University Place			
Meter Size (Inches)	Commencing		Maximum Allowable Monthly Water Usage for Testing and Leakage, CCF
	<u>2/14/11</u> <u>4/1/13</u>	<u>1/1/12</u> <u>1/1/14</u>	
2	26.06\$ <u>30.33</u>	28.14\$ <u>32.70</u>	2.99
3	37.94\$ <u>44.17</u>	40.96\$ <u>47.60</u>	2.99
4	63.39\$ <u>73.78</u>	68.44\$ <u>79.53</u>	2.99
6	142.20\$ <u>165.50</u>	153.52\$ <u>178.41</u>	2.99
8	253.15\$ <u>294.63</u>	273.31\$ <u>317.60</u>	2.99
10	395.97\$ <u>460.83</u>	427.49\$ <u>496.78</u>	2.99
12	633.36\$ <u>737.09</u>	683.78\$ <u>794.58</u>	2.99

17 Where such fire service is provided, the monthly rate shall include usage of up to a maximum of
 18 2.99 units of water per month. The 2.99 units of allowable water use is for incidental water use for
 19 monthly leakage and system testing and is the maximum amount allowed in a single month. In any month
 where the total consumption is in excess of the amount shown above, the rate for water consumed shall be
 as noted below.

Fire Protection Service - Rate per CCF		
	Commencing	
	<u>2/14/11</u> <u>4/1/13</u>	<u>1/1/12</u> <u>1/1/14</u>
All CCF - Inside City	3.206\$ <u>3.840</u>	3.726\$ <u>3.960</u>
All CCF - Outside City	3.847\$ <u>4.608</u>	4.471\$ <u>4.752</u>
All CCF - Fircrest	4.132\$ <u>4.949</u>	4.802\$ <u>5.105</u>
All CCF - Lakewood, Puyallup, and University Place	4.237\$ <u>5.076</u>	4.924\$ <u>5.235</u>

24 If the Water use in excess of the maximum monthly allowable amount was used in extinguishing fires of
 incendiary or accidental origin and the customer at the location where the use occurs gives written notice
 25 to the Division within ten days from the time of such fire the customer shall pay only for actual water
 used at the rate noted above. If the Division is not notified the Division will conclude that water is being
 26 used for purposes other than extinguishing fires and charge the additional fee noted below of 12 times the
 monthly rate.



1 Whenever water from the Division is available on a premise through a service being charged the rate for
2 fire protection only and is used for purposes other than extinguishing fires of incendiary or accidental
3 origin including ongoing leakage of the fire service line and the amount of water used is in excess of the
4 amount shown in the table above, 12 times the ready to serve charge for the specific service in question
5 shall be the monthly minimum charge and the charge for water consumed shall be as noted in the "Fire
6 Protection Service – Rate per CCF" table above. Waivers may be granted from the assessment of the 12
7 times the ready to serve charge for leaks or other accidental use upon written request with all supporting
8 documentation but the charge for water consumed shall not be waived.

9 Nonpayment of invoices related to the construction of or monthly use of a fire service will result in the
10 service being turned off and notification of the appropriate fire official who may then disallow occupancy
11 of the premise.

12 Unauthorized use of water through a detector check meter more than once per calendar year may be cause
13 for installation of a turbine meter assembly, UL/FM approval for fire service assemblies at the expense of
14 the customer. Within the City of Tacoma, whenever water is used for purposes other than extinguishing
15 fires, the amount of water used may be subject to the appropriate sanitary sewer charge as defined in
16 TMC 12.08, in addition to the rates noted above and assessment of the 12 times the ready to serve charge.

17 Should the unauthorized use continue, including leakage in excess of the maximum amount of water
18 allowed, the service will be considered as other than standby fire protection and be billed in accordance
19 with the type of use pursuant to this section, and shall be subject to payment of the applicable SDC
20 pursuant to TMC 12.10.310. Refusal to pay for the installation of the fire line meter and/or the SDC shall
21 result in termination of service pursuant to TMC 12.10.130.

22 When a customer desires a fire service for the protection of a premises and the domestic water for said
23 premises is provided from another source, the applicable single-family residential, multi-family
24 residential, or commercial/industrial rates shall apply for the requested fire protection service inside and
25 outside the City, respectively. When any outlet for fire protection purposes is installed on a residential,
26 commercial or industrial service, no rebate will be allowed for water used for extinguishing a fire.

H. Special Contracts. The Superintendent, with the approval of the Board, shall have the right to enter
into contracts for periods up to 20 years where service conditions are extraordinary; provided, that such
contracts shall contain applicable rates as adopted by the Board and the City Council.

I. Simpson Tacoma Kraft Company Contract. The rates, terms, and conditions in the contract between the
City and Simpson Tacoma Kraft Company are applicable, except as modified by this section.

For a nominated contract demand, the water rate will be based on a monthly distribution charge and the
daily supply charge. If the monthly water use exceeds 103% of the contract demand or the daily water use
exceeds 109% of the contract demand, an excess water usage charge will be applied. The excess water
usage charge will be either the daily excess water use charge or the monthly excess water use charge,
whichever is greater.

1. Water use within the range of contract demand plus 3 percent: The charge will consist of a monthly
distribution charge and daily supply charge per ccf metered as stated below.

2. Daily water use greater than one hundred and nine percent (109%) of the contract demand: The charge
will consist of a monthly distribution charge, daily supply charge, plus a Daily Excess Water Usage
Charge (based upon the commercial and industrial-large volume rate) for water metered daily in excess of
the contract demand plus 9 percent as stated below.

3. Monthly water use greater than one hundred and three percent (103%) of the contract demand: The
charge will consist of a monthly distribution charge, daily supply charge, plus a Monthly Excess Water
Usage Charge (based on the commercial and industrial-large volume rate) for water metered during a
month in excess of the contract demand plus 3 percent, as stated in the following table.



Billing Components	2/14/2011 <u>4/1/2013</u>	1/1/12 <u>1/1/14</u>
Distribution Charge per month	\$55,733.54 <u>\$62,149.58</u>	\$58,631.68 <u>\$65,878.56</u>
Supply Charge/CCF	\$.5160626 <u>\$.5754718</u>	\$.5428979 <u>\$.6100001</u>
Daily or Monthly Excess Water Usage Charge (Commercial and Industrial – Large Volume Rate) per CCF	-\$1.298 <u>\$1.425</u>	\$1.381 <u>\$1.469</u>

4. The Superintendent is hereby authorized to execute a contract with Simpson Tacoma Kraft Company to provide additional terms and conditions of service and other provisions consistent with this ordinance.

J. Meter Tests. If a customer has informed the Division that its water consumption has been above its normal billing consumption and verification discovers no leaks on the customer facilities, the customer may request that the Division test the meter. If the test discloses the meter is accurate within the American Water Works Association (“AWWA”) specifications, the customer will be billed for the test and their water bill will not be adjusted. If the test discloses the meter is not accurate within the AWWA specifications and the inaccuracy is the cause of the recorded high consumption, the customer’s water bill will be adjusted and credit given for the excessive consumption and the customer will not be billed for the test. The charge for testing meters shall be added to the customer’s bill as follows:

Meter Size	Cost
1-inch and smaller	\$75.00
>1-inch	*Estimated Cost

*The customer shall pay a deposit in the amount of the Division’s estimated cost.

If the actual cost differs from the estimated cost, the customer will be refunded or billed the difference.

The Division will not test meters owned by others.

K. Low Pressure or Low Flow Concerns. The customer may request the Division to conduct a flow and pressure test on the service to its premises. If the cause of the problem is found to be located on the property side of the meter yoke outlet, the customer will be invoiced for a fee of \$25.

If the test discloses that the low flow and/or pressure is caused by Division facilities, the Division will attempt to correct the problem and the customer will not be charged.

L. Low-income Senior and/or Low-income Disabled Residential Rate Discount. Residential customers who qualify as low-income senior or low-income disabled shall be eligible for a 30 percent reduction from the regular residential water rates. The determination of low-income senior and low-income disabled shall be made as set forth in TMC 12.06.165 for City Light Division (d.b.a. “Tacoma Power”) customers. Customers must submit an application for review and acceptance by the authorized administering agency to qualify for this reduction. For the water rate discount, there is no requirement that a customer be a Tacoma Power customer or submit to an energy audit.

M. Water System Acquisition. A water system may be acquired by the City under an agreement between the water system owner(s) and the City with Board and City Council approval. When all or a portion of the acquired system requires upgrading equal to Division standards, the agreement shall provide for funds to achieve compliance with said standards. Under the agreement, a surcharge may be levied by the City for a period of time or an LID may be formed in accordance with RCW Title 35. The surcharge shall be an additional charge equivalent to the Ready to Serve charge per month times a multiplier, or an actual dollar amount as stated in the acquisition agreement and set forth below. The current surcharge areas include:

Former Water System	
Hyada Mutual Service Company	Total Monthly Charge \$30.00 per month through July, 2022.

If allowed by the acquisition agreement, a customer in a surcharge area may opt to pay off the outstanding surcharge amount.



ORDINANCE NO. 28134

1 AN ORDINANCE relating to the Department of Public Utilities, Power Division;
2 amending Chapter 12.06 of the Tacoma Municipal Code by amending
3 Sections 12.06.110, 12.06.160, 12.06.170, 12.06.215, 12.06.225,
4 12.06.260, 12.06.290, and 12.06.300 thereof, relating to electric energy
5 rates and fees.

6 WHEREAS the City of Tacoma, Department of Public Utilities, Power
7 Division (d.b.a. "Tacoma Power") revenue requirements analysis for the
8 24-month rate period (April 1, 2013, through March 31, 2015) indicates a
9 revenue shortfall of approximately \$38.3 million based on April 1, 2012, rates,
10 due to lower wholesale power revenues, increases related to the Bonneville
11 Power Administration power contract, compliance with regulatory mandates
12 related to the relicensing of Tacoma Power's hydroelectric projects and Initiative
13 937, and renewal and replacement of aging infrastructure, and

14 WHEREAS Tacoma Power is requesting approval for a two-step rate
15 increase, effective April 1, 2013, and April 1, 2014, to generate projected
16 revenue requirements for utility operations, and

17 WHEREAS community input has been sought through several public
18 forums and presentations at Neighborhood Council meetings and council
19 meetings in communities served by Tacoma Power, and

20 WHEREAS a public hearing was held by the Public Utility Board ("Board")
21 on January 30, 2013, and the Board approved the recommended changes at its
22 regular meeting held on February 13, 2013; Now, Therefore,
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BE IT ORDAINED BY THE CITY OF TACOMA:

Section 1. That Sections 12.06.110, 12.06.160, 12.06.170, 12.06.215, 12.06.225, 12.106.260, 12.06.290, and 12.06.300 of the Tacoma Municipal Code are amended as set forth in the attached Exhibit "A," effective as of the dates set forth therein.

Section 2. That Sections 12.06.160, 12.06.170, 12.06.215, 12.06.260, 12.06.290, and 12.06.300 of the Tacoma Municipal Code are amended as set forth in the attached Exhibit "B," effective April 1, 2014.

Passed _____

Mayor

Attest:

City Clerk

Approved as to Form:

Chief Deputy City Attorney

Requested by Public Utility Board
Resolution No. U-10598



EXHIBIT "A"

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12.06.110 Billing - Payment of bills and delinquency.

A. The Director shall cause a bill to be rendered to each customer for electric energy consumed and/or services rendered during the preceding period and said bill shall become due and payable at the office of the City Treasurer or other place or places designated by him within 10 days after the date of mailing of said bill. The Power Division shall compute any bill due under TMC 12.06 by carrying the computation to the third decimal place and rounding to a whole cent using a method that rounds up to the next cent whenever the third decimal place is greater than four. The deposit of a bill in the United States Post Office with postage paid shall be evidence of the receipt thereof by a customer.

B. If said bills are not paid when due, they shall become delinquent and the Director shall, if the same is necessary to enforce payment of said bills, cause a discontinuance of the service from the premises affected by such delinquency and service shall remain off until arrangement satisfactory to the Director has been made covering payment of the delinquent bill.

C. All charges for electric energy or service shall be the personal obligation of the customer applying for or signing for and/or receiving such service, and in addition thereto, the City shall have all the lien rights granted by state laws against the premises where such service is furnished. The Director shall have the absolute authority, except as limited by said state laws, to refuse to furnish service to, to discontinue service to, or to refuse to resume service to any applicant or customer on account of the failure to pay delinquent bills owing Tacoma Power by such person, whether such bills cover service at the premises sought to be served or elsewhere.

D. The owner of the premises or the owner of a delinquent mortgage thereon to which electric energy has been furnished, when giving notice to cut off service to said premises shall give notice upon a form approved, furnished and provided by Tacoma Power and shall specifically state therein the right, title and/or interest of such person in said premises and the name or names of any other person having an interest therein.

E. Any tax now or hereafter imposed upon the sale and/or delivery of electric energy shall be added by the Department to the bills rendered for service, which bills shall be paid by the customers.

F. Meter readings may be made by the Department on a bi-monthly or other periodic basis. The Department may for any reason implement and impose charges based on estimated electrical consumption or an estimated meter reading.

* * *

12.06.160 Residential service – Schedule A-1. Effective April 1, ~~2012~~2013 thru March 31, 2014.

A. Availability. Available for domestic purposes in residences, apartments, duplex houses and multiple family dwellings.

B. Applicability. To single residences, individually metered apartments and per apartment for collectively metered apartments.

C. Monthly Rate. The sum of the following energy, delivery and customer charges:

- 1. Energy: All energy measured in kilowatt-hours at ~~\$0.035585~~0.03702 per kWh.
- 2. Delivery: All energy delivered in kilowatt-hours at ~~\$0.035470~~0.03690 per kWh.
- 3. Customer Charge: \$5.50 per month, or any fraction thereof, for all but collectively metered apartments; \$4.50 per month, or any fraction thereof, for collectively metered apartments.
- 4. Exceptions:
 - (a) Within the City of Fife:



- 1 (1) Energy: All energy measured in kilowatt-hours at ~~\$0.036810~~[0.03829](#) per kWh.
- 2 (2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.036694~~[0.03817](#) per kWh.
- 3 (3) Customer Charge: \$5.69 per month, or any fraction thereof, for all but collectively metered apartments; \$4.65 per month, or any fraction thereof, for collectively metered apartments.
- 4 (b) Within the City of Fircrest:
 - 5 (1) Energy: All energy measured in kilowatt-hours at ~~\$0.038123~~[0.03966](#) per kWh.
 - 6 (2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.038000~~[0.03953](#) per kWh.
 - 7 (3) Customer Charge: \$5.89 per month, or any fraction thereof, for all but collectively metered apartments; \$4.82 per month, or any fraction thereof, for collectively metered apartments.
- 8 (c) Within the City of Lakewood:
 - 9 (1) Energy: All energy measured in kilowatt-hours at ~~\$0.038123~~[0.03966](#) per kWh.
 - 10 (2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.038000~~[0.03953](#) per kWh.
 - 11 (3) Customer Charge: \$5.89 per month, or any fraction thereof, for all but collectively metered apartments; \$4.82 per month, or any fraction thereof, for collectively metered apartments.
- 12 (d) Within the City of Steilacoom:
 - 13 (1) Energy: All energy measured in kilowatt-hours at ~~\$0.038123~~[0.03966](#) per kWh.
 - 14 (2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.038000~~[0.03953](#) per kWh.
 - 15 (3) Customer Charge: \$5.89 per month, or any fraction thereof, for all but collectively metered apartments; \$4.82 per month, or any fraction thereof, for collectively metered apartments.
- 16 (e) Within the City of University Place:
 - 17 (1) Energy: All energy measured in kilowatt-hours at ~~\$0.038123~~[0.03966](#) per kWh.
 - 18 (2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.038000~~[0.03953](#) per kWh.
 - 19 (3) Customer Charge: \$5.89 per month, or any fraction thereof, for all but collectively metered apartments; \$4.82 per month, or any fraction thereof, for collectively metered apartments.
- 20 D. Service Conditions.
 - 21 1. Where load conditions warrant, three-phase electric service may be made available by prior written agreement.
 - 22 2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.
 - 23 * * *
 - 24 **12.06.170 Small general service – Schedule B. Effective April 1, 2012**[2013 thru March 31, 2014.](#)
 - 25 A. Availability. For nonresidential lighting, heating, and incidental power uses where a demand meter may be installed. Also for nonresidential incidental power uses where a meter is not installed. The customer's actual demand as determined by Tacoma Power may not exceed 50 kilovolt amperes or total connected load as estimated by Tacoma Power may not exceed 65 kilowatts upon initial service energization.
 - 26 B. Monthly Rate. The sum of the following energy, delivery and customer charges:
 - 1. Energy: All energy measured in kilowatt-hours at ~~\$0.037133~~[0.03887](#) per kWh.
 - 2. Delivery: All energy delivered in kilowatt-hours at ~~\$0.035823~~[0.03750](#) per kWh.



3. Customer Charge: \$9.00 per month or any fraction thereof for all but unmetered services; \$7.00 per month or any fraction thereof for unmetered services.

4. Exceptions:

(a) Within the City of Fife:

(1) Energy: All energy measured in kilowatt-hours at ~~\$0.038412~~0.04021 per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.037056~~0.03879 per kWh.

(3) Customer Charge: \$9.31 per month or any fraction thereof for all but unmetered services; \$7.24 per month or any fraction thereof for unmetered services.

(b) Within the City of Fircrest:

(1) Energy: All energy measured in kilowatt-hours at ~~\$0.039781~~0.04164 per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.038378~~0.04017 per kWh.

(3) Customer Charge: \$9.64 per month or any fraction thereof for all but unmetered services; \$7.50 per month or any fraction thereof for unmetered services.

(c) Within the City of Lakewood:

(1) Energy: All energy measured in kilowatt-hours at ~~\$0.039781~~0.04164 -per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.038378~~0.04017 per kWh.

(3) Customer Charge: \$9.64 per month or any fraction thereof for all but unmetered services; \$7.50 per month or any fraction thereof for unmetered services.

(d) Within the City of Steilacoom:

(1) Energy: All energy measured in kilowatt-hours at ~~\$0.039781~~0.04164 per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.038378~~0.04017 per kWh.

(3) Customer Charge: \$9.64 per month or any fraction thereof for all but unmetered services; \$7.50 per month or any fraction thereof for unmetered services.

(e) Within the City of University Place:

(1) Energy: All energy measured in kilowatt-hours at ~~\$0.039781~~0.04164 per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.038378~~0.04017 per kWh.

(3) Customer Charge: \$9.64 per month or any fraction thereof for all but unmetered services; \$7.50 per month or any fraction thereof for unmetered services.

C. Service Conditions.

1. The maximum allowable total connected motor rating is 7.5 horsepower (5.6 kilowatts) exclusive of motors of 1/4 horsepower and under for standard plug-in applications.

2. At the option of Tacoma Power, a customer may be transferred to a demand metered rate if the customer's actual demand has exceeded 50 kilovolt amperes at least three times in the prior 24-month period.

3. Power factor provision applicable.

4. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.



12.06.215 General service – Schedule G. Effective April 1, 2012~~2013~~ thru March 31, 2014.

1 A. Availability. For general power use where a demand meter is installed, for standby capacity to
2 customers generating all or a part of their electric power requirements, and for intermittent use. The
customer's actual demand as determined by Tacoma Power must exceed 50 kilovolt amperes or total
connected load as estimated by Tacoma Power must exceed 65 kilowatts upon initial service energization.

3 For customers providing all their own transformation from Tacoma Power's distribution system voltage, a
4 discount for transformer investment and maintenance will be provided by reducing the monthly bill by 0.8
percent. For customers metered on the primary side of a transformer, a discount for transformer losses will
5 be provided by reducing the monthly bill by 1 percent. These discount percentages are additive, and not
compounded.

6 B. Monthly Rate. The sum of the following energy, delivery, and customer charges:

7 1. Energy: All energy measured in kilowatt-hours at ~~\$0.0360270~~0.03770 per kWh.

8 2. Delivery: All kilowatts of Billing Demand delivered at ~~\$6.67~~6.98 per kW.

9 3. Customer Charge: \$46.00 per month or any fraction thereof.

10 4. Exceptions:

(a) Within the City of Fife:

11 (1) Energy: All energy measured in kilowatt-hours at ~~\$0.0372671~~0.0390 per kWh.

12 (2) Delivery: All kilowatts of Billing Demand delivered at ~~\$6.90~~7.22 per kW.

(3) Customer Charge: \$47.58 per month or any fraction thereof.

(b) Within the City of Fircrest:

13 (1) Energy: All energy measured in kilowatt-hours at ~~\$0.0385960~~0.04039 per kWh.

14 (2) Delivery: All kilowatts of Billing Demand delivered at ~~\$7.15~~7.48 per kW.

(3) Customer Charge: \$49.28 per month or any fraction thereof.

(c) Within the City of Lakewood:

15 (1) Energy: All energy measured in kilowatt-hours at ~~\$0.0385960~~0.04039 per kWh.

16 (2) Delivery: All kilowatts of Billing Demand delivered at ~~\$7.15~~7.48 per kW.

(3) Customer Charge: \$49.28 per month or any fraction thereof.

(d) Within the City of Steilacoom:

17 (1) Energy: All energy measured in kilowatt-hours at ~~\$0.0385960~~0.04039 per kWh.

18 (2) Delivery: All kilowatts of Billing Demand delivered at ~~\$7.15~~7.48 per kW.

(3) Customer Charge: \$49.28 per month or any fraction thereof.

(e) Within the City of University Place:

19 (1) Energy: All energy measured in kilowatt-hours at ~~\$0.0385960~~0.04039 per kWh.

20 (2) Delivery: All ~~k~~kilowatts of Billing Demand delivered at ~~\$7.15~~7.48 per kW.

(3) Customer Charge: \$49.28 per month or any fraction thereof.

21 C. Billing Demand. Determined by means of a demand meter, 30-minute interval, reset monthly. The
22 Billing Demand shall be the highest of:

23 1. The highest measured demand for the month adjusted for power factor;
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2. 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor; or

3. 100 percent of the standby capacity.

For purposes of the determination of Billing Demand in subsection 2 above, the 11 months of history shall be carried forward from the customer's previous account(s).

D. Standby Capacity. That amount of power requested by written application or estimated by the Director to be made continuously available for exclusive use of the customer.

E. Service Conditions.

1. At the option of Tacoma Power, primary metering may be installed where the service transformers aggregate 500 kVA or more.

2. At the option of Tacoma Power, a customer may be transferred to a non-demand metered rate if the customer's actual demand has not exceeded 50 kilovolt amperes in the prior 24-month period.

3. Power factor provision applicable.

4. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

* * *

12.06.225 High voltage general service – Schedule HVG. Effective April 11, 2011, 1, 2013.

A. Availability. For general power use where a demand meter is installed and where a customer served does not require the use of Tacoma Power's distribution facilities other than substation transformation. For customers who provide all of their own transformation from Tacoma Power's transmission system voltage, a credit of 15.83 percent will be applicable to the delivery charge.

High voltage general service customers shall be billed the following rates under Subsection 12.06.225.B below, representing a one-step rate increase, unless the customer files within ten days after the effective date of this Ordinance No. 28134 a written notice, in form approved by Tacoma Power, that the customer irrevocably elects to be billed under the alternative two-step rate increase as described under Subsection 12.06.225.C.

B. Monthly Rate: The sum of the following energy, delivery and customer charges:

1. Energy: All energy measured in kilowatt-hours at ~~\$0.032000~~ 0.03459 per kWh.

2. Delivery: All kilowatts of Billing Demand delivered at ~~\$3.74~~ 3.86 per kW.

3. Customer Charge: \$210.00 per month or any fraction thereof.

4. Exceptions:

(a) Within the City of Fife:

(1) Energy: All energy measured in kilowatt-hours at ~~\$0.033102~~ 0.03578 per kWh.

(2) Delivery: All kilowatts of Billing Demand delivered at ~~\$3.84~~ 3.99 per kW.

(3) Customer Charge: \$217.23 per month or any fraction thereof.

(b) Within the City of Fircrest:

(1) Energy: All energy measured in kilowatt-hours at ~~\$0.034282~~ 0.03705 per kWh.

(2) Delivery: All kilowatts of Billing Demand delivered at ~~\$3.97~~ 4.14 per kW.

(3) Customer Charge: \$224.98 per month or any fraction thereof.

(c) Within the City of Lakewood:



(1) Energy: All energy measured in kilowatt-hours at ~~\$0.034282~~0.03705 per kWh.

(2) Delivery: All kilowatts of Billing Demand delivered at ~~\$3.97~~4.14 per kW.

(3) Customer Charge: \$224.98 per month or any fraction thereof.

(d) Within the City of Steilacoom:

(1) Energy: All energy measured in kilowatt-hours at ~~\$0.034282~~0.03705 per kWh.

(2) Delivery: All kilowatts of Billing Demand delivered at ~~\$3.97~~4.14 per kW.

(3) Customer Charge: \$224.98 per month or any fraction thereof.

(e) Within the City of University Place:

(1) Energy: All energy measured in kilowatt-hours at ~~\$0.034282~~0.03705 per kWh.

(2) Delivery: All kilowatts of Billing Demand delivered at ~~\$3.97~~4.14 per kW.

(3) Customer Charge: \$224.98 per month or any fraction thereof.

C. Monthly Rate (alternative two-step rate increase): The sum of the following energy, delivery, and customer charges:

	<u>Effective 4/1/13</u>	<u>Effective 4/1/14</u>	<u>Effective 4/1/15 unless superseded prior to effective date</u>
<u>1. Energy</u>	<u>\$0.03369</u>	<u>\$0.03548</u>	<u>\$0.03459</u>
<u>2. Delivery</u>	<u>\$3.81</u>	<u>\$3.91</u>	<u>\$3.86</u>
<u>3. Customer Charge</u>	<u>\$210.00</u>	<u>\$210.00</u>	<u>\$210.00</u>
<u>4. Exceptions:</u>			
<u>(a) Within the City of Fife:</u>			
<u>(1) Energy</u>	<u>\$0.03485</u>	<u>\$0.03670</u>	<u>\$0.03578</u>
<u>(2) Delivery</u>	<u>\$3.94</u>	<u>\$4.04</u>	<u>\$3.99</u>
<u>(3) Customer Charge</u>	<u>\$217.23</u>	<u>\$217.23</u>	<u>\$217.23</u>
<u>(b) Within the City of Fircrest:</u>			
<u>(1) Energy</u>	<u>\$0.03610</u>	<u>\$0.03801</u>	<u>\$0.03705</u>
<u>(2) Delivery</u>	<u>\$4.08</u>	<u>\$4.19</u>	<u>\$4.14</u>
<u>(3) Customer Charge</u>	<u>\$224.98</u>	<u>\$224.98</u>	<u>\$224.98</u>
<u>(c) Within the City of Lakewood:</u>			
<u>(1) Energy</u>	<u>\$0.03610</u>	<u>\$0.03801</u>	<u>\$0.03705</u>
<u>(2) Delivery</u>	<u>\$4.08</u>	<u>\$4.19</u>	<u>\$4.14</u>
<u>(3) Customer Charge</u>	<u>\$224.98</u>	<u>\$224.98</u>	<u>\$224.98</u>
<u>(d) Within the City of Steilacoom:</u>			
<u>(1) Energy</u>	<u>\$0.0361</u>	<u>\$0.03801</u>	<u>\$0.03705</u>
<u>(2) Delivery</u>	<u>\$4.08</u>	<u>\$4.19</u>	<u>\$4.14</u>
<u>(3) Customer Charge</u>	<u>\$224.98</u>	<u>\$224.98</u>	<u>\$224.98</u>



(e) Within the City of University Place:

1	<u>(1) Energy</u>	<u>\$0.03610</u>	<u>\$0.03801</u>	<u>\$0.03705</u>
2	<u>(2) Delivery</u>	<u>\$4.08</u>	<u>\$4.19</u>	<u>\$4.14</u>
3	<u>(3) Customer Charge</u>	<u>\$224.98</u>	<u>\$224.98</u>	<u>\$224.98</u>

4 D. Billing Demand. Determined by means of a demand meter, 30-minute interval, reset monthly. The billing demand shall be the higher of:

- 5 1. The highest measured demand for the month adjusted for power factor, or
- 6 2. 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor.

7 For purposes of the determination of Billing Demand in subsection 2 above, the 11 months of history shall be carried forward from the customer's previous account(s).

8 E. Service Conditions.

- 9 1. Power factor provision applicable.
- 10 2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

11 **12.06.260 Contract industrial service – Schedule CP. Effective April 1, ~~2012~~2013 thru March 31, 2014.**

12 A. Availability. For major industrial power use upon the execution of a written Power Service Agreement (Contract) with Tacoma Power, which shall require among other conditions:

- 13 1. A minimum Contract Demand (as set forth in the Contract) of not less than 8,000 kilowatts;
- 14 2. Delivery of power at one primary voltage;
- 15 3. Metering at primary voltage but in no case at less than nominal 4,160 volts;
- 16 4. Power factor adjustment to 95 percent lagging or better; and
- 17 5. Service is subject to curtailment and certain notice provisions are applicable.

18 B. Monthly Rate. The sum of the following power service, delivery, customer and other charges:

19 1. Power Service Charges:

20 (a) Energy: All Contract Energy (as set forth in the Contract) measured in kilowatt-hours at ~~\$0.024586~~0.02615 per kWh.

21 (b) Demand: All kilowatts of Billing Demand delivered at ~~\$3.83~~4.07 per kW.

22 (c) Minimum Charge: The Demand Charge.

23 (d) Contract Energy Overrun: All energy measured in excess of the Contract Energy (as set forth in the Contract) is subject to a Contract Energy Overrun charge, pursuant to the following formula:

24 Contract Energy Overrun Charge =
25 (MWh + Losses) x (THI + Tx) x 120%.

26 Where: MWh = the aggregate MWh over the day the customer's total measured daily load was above the Contract Energy amount; Losses = MWh x 1.9%; THI = the highest hourly price observed on the Tacoma Hourly Index within the day of overrun; Tx = applicable BPA or successor organization, transmission rate in \$ per MWh.

(e) Contract Demand Overrun: A Contract Demand Overrun charge shall be imposed when the total measured demand (highest 30-minute integrated demand) exceeds the Contract Demand (as set forth in the Contract). Said charge is pursuant to the following formula:



Contract Demand Overrun Charge =
MW x 300% x DC

1 Where: MW = MW of metered Demand in excess of the Contract Demand; DC = Demand Charge.

2 2. Delivery: All kilowatts of Billing Demand delivered at \$3.97 per kW.

3 3. Customer Charge: \$760.00 per month or any fraction thereof.

4 4. Exceptions:

5 (a) Within the City of Fife:

6 (1) Power Service Charges:

7 (i) Energy: All Contract Energy (as set forth in the Contract) measured in kilowatt-hours at
8 ~~\$0.025433~~ \$0.02705 per kWh.

9 (ii) Demand: All kilowatts of Billing Demand delivered at ~~\$3.96~~ \$4.21 per kW.

10 (iii) Minimum Charge: The Demand Charge.

11 (iv) Contract Energy Overrun: All energy measured in excess of the Contract Energy (as set forth in the
12 Contract) is subject to a Contract Energy Overrun charge, pursuant to the following formula:

13 Contract Energy Overrun Charge =
14 (MWh + Losses) x (THI + Tx) x 124.1319%

15 Where: MWh = the aggregate MWh over the day the customer's total measured daily load was above the
16 Contract Energy amount; Losses = MWh x 1.9%; THI = the highest hourly price observed on the Tacoma
17 Hourly Index within the day of overrun; Tx = applicable BPA or successor organization, transmission rate
18 in \$ per MWh.

19 (v) Contract Demand Overrun: A Contract Demand Overrun charge shall be imposed when the total
20 measured demand (highest 30-minute integrated demand) exceeds the Contract Demand (as set forth in
21 the Contract). Said charge is pursuant to the following formula:

22 Contract Demand Overrun Charge =
23 MW x 300% x DC

24 Where: MW = MW of metered Demand in excess of the Contract Demand; DC = Demand Charge.

25 (2) Delivery: All kilowatts of Billing Demand delivered at \$4.11 per kW.

26 (3) Customer Charge: \$786.17 per month or any fraction thereof.

C. Billing Demand. Determined by means of a demand meter, 30-minute interval, reset monthly.

1. The Billing Demand shall be the highest of:

(a) The highest measured demand for the month, adjusted for power factor;

(b) 60 percent of the highest measured demand occurring during any of the preceding 11 months after
adjustment for power factor;

(c) A demand level equal to the Contract Energy, in average megawatts (as set forth in the Contract); or

(d) 60 percent of the highest Contract Demand (as set forth in the Contract) during any of the preceding
11 months.

D. Service Conditions.

1. Power factor provision applicable; and

2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service
Policies governing the sale of electric energy and delivery services shall apply.



12.06.290 Street lighting and traffic signal service – Schedule H-1. Effective April 1, 20122013 thru March 31, 2014.

A. Availability: Available for:

1. Public street lighting service where the lighting system is in operation during hours of darkness and where the street light system and equipment is owned by the customer, or there have been other suitable prior written arrangements agreed to by Tacoma Power and the applicant; and

2. Traffic controllers, signal lights, warning lights, danger lights, pedestrian lights and similar uses, where the traffic control system and equipment is owned and maintained by the customer.

B. Monthly Rate: Rates stated herein are for (1) unmetered installations [items 1 and 2] where charges are per fixture and shall be applied to the number of installed units on the system as determined by Tacoma Power at the time the billing is rendered, and (2) metered installations [item 3].

1. Street Lighting Units (Unmetered):

(a) Incandescent Lamps:

Nominal Wattage	Energy Charge Per Unit
Up to 150 Watts	\$2.542.61
151-220 Watts	\$3.703.80
221-320 Watts	\$5.335.48
321-520 Watts	\$8.698.93
521 & Over Watts	\$12.412.75

(b) High Intensity Discharge Lamps:

Nominal Wattage	Energy Charge Per Unit		
	Continuous	Dusk to Dawn	Dusk to 2:20 a.m.
50 Watts	\$2.332.39	\$1.181.21	\$0.730.75
70 Watts	\$3.083.16	\$1.561.60	\$1.101.13
100 Watts	\$4.444.56	\$2.292.35	\$1.551.59
150 Watts	\$6.616.79	\$2.973.05	\$2.292.35
175 Watts	\$6.937.12	\$3.703.80	\$2.402.47
200 Watts	\$7.757.96	\$4.004.11	\$2.622.69
250 Watts	\$9.9810.25	\$4.915.05	\$3.463.56
310 Watts	\$11.4411.75	\$5.866.02	\$3.843.95
400 Watts	\$15.2815.70	\$7.928.14	\$5.225.36
700 Watts	\$26.2426.96	\$13.4213.79	\$8.999.24
1000 Watts	\$37.8138.85	\$19.0319.55	\$12.9513.31
1500 Watts	\$54.4855.98	\$28.1328.90	\$18.7019.21

(c) All lamps not listed above: Energy charge for lamp installations not listed in the above tabulations shall be at the rate of \$33.7334.66, \$17.1817.65, and \$11.2811.59 per month per kilowatt of total connected load for Continuous, Dusk to Dawn, and Dusk to 2:20 a.m. lamps, respectively.



2. Traffic Control Units (Unmetered):

(a)

Unit Type	Energy Charge Per Unit
(1) Red - Amber - Green	
Controllers	\$1.87 <u>1.92</u>
Heads	\$2.48 <u>2.55</u>
(2) Flashing	
Controllers	\$0.58 <u>0.60</u>
Heads	\$1.47 <u>1.51</u>

(1) Incandescent Lamps:

Unit Type	Energy Charge Per Unit					
	Red	Amber	Green	Flashing	Walk	Wait
8 Inch Bulb	\$0.98 <u>1.01</u>	\$0.09	\$0.71 <u>0.73</u>	\$0.90 <u>0.92</u>		
12 Inch Bulb	\$2.39 <u>2.46</u>	\$0.22 <u>0.23</u>	\$1.74 <u>1.79</u>	\$2.17 <u>2.23</u>		
Pedestrian Head					\$0.36 <u>0.37</u>	\$1.42 <u>1.46</u>

(2) Light Emitting Diodes (LED) Lamps:

Unit Type	Energy Charge Per Unit					
	Red	Amber	Green	Flashing	Walk	Wait
8 Inch LED	\$0.14	\$0.02	\$0.08	\$0.13		
12 Inch LED	\$0.20 <u>0.21</u>	\$0.03	\$0.15	\$0.17		
Pedestrian Head					\$0.05 <u>0.06</u>	\$0.31 <u>0.32</u>

(3) Neon Lamps:

Unit Type	Energy Charge Per Unit	
	Walk	Wait
Pedestrian Head	\$0.15 <u>0.16</u>	\$0.62 <u>0.64</u>

(4) Controllers:

Unit Type	Energy Charge Per Unit
Traffic	\$1.87 <u>1.92</u>
Flashing	\$0.58 <u>0.60</u>

(5) All lamps or controllers not listed above: Energy charge for lamp or controller installations not listed in the above tabulations shall be calculated by multiplying the unit wattage (in kW) x 730 hours x percent active x ~~\$0.041315~~ 0.04245 per kWh per month.

3. Street Lighting and Traffic Control Units (Metered): The sum of the following energy, delivery and customer charges:

(a) Energy: All energy measured in kilowatt-hours at ~~\$0.030073~~ 0.03090 per kWh.



(b) Delivery: All energy delivered in kilowatt-hours at ~~\$0.010767~~0.01106 per kWh.

(c) Customer Charge: \$6.00 per month or any fraction thereof.

C. Service Conditions. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

* * *

12.06.300 Private off-street lighting service – Schedule H-2. Effective April 1, 2012 ~~2013~~ thru March 31, 2014.

A. Availability. Available for high pressure sodium outdoor lighting service along private street and roadways, over parking lots, and for general area lighting of private property, but excluding public streets within the City of Tacoma.

B. Character of Service.

1. Lighting under this schedule shall be limited to the hours of darkness when street and highway lights are normally in use. The hours of use shall be regulated by a photoelectric control.

2. Tacoma Power will install, own, and maintain the equipment.

3. Energy will be provided on an unmetered basis.

C. Monthly Rate.

1. Lamps:

Lamp Rating (Watts/Lamp)	Type	Rental Charge
100-Watt	Sodium Vapor	\$11.74 <u>12.18</u>
200-Watt	Sodium Vapor	\$14.90 <u>15.46</u>
400-Watt	Sodium Vapor	\$23.83 <u>24.72</u>

2. Additional Equipment: Fixtures will be installed on existing poles. However, additional poles, wires, and accessories required for a lighting installation will be charged for in addition to the "Rental Charge." A maximum of three poles will be allowed on any one installation. The customer shall pay the entire installation cost of ~~\$566.00~~587.00 per pole at the time of installation.

3. For customers billed under low-income senior and/or low-income disabled discount residential service, Rate Schedule A-2, a discount will be provided by reducing the monthly bill by 30 percent.

D. Service Conditions. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

* * *



EXHIBIT "B"

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12.06.160 Residential service – Schedule A-1. Effective April 1, ~~2012~~2014.

A. Availability. Available for domestic purposes in residences, apartments, duplex houses and multiple family dwellings.

B. Applicability. To single residences, individually metered apartments and per apartment for collectively metered apartments.

C. Monthly Rate. The sum of the following energy, delivery and customer charges:

1. Energy: All energy measured in kilowatt-hours at ~~\$0.035585~~0.03851 per kWh.

2. Delivery: All energy delivered in kilowatt-hours at ~~\$0.035470~~0.03839 per kWh.

3. Customer Charge: \$5.50 per month, or any fraction thereof, for all but collectively metered apartments; \$4.50 per month, or any fraction thereof, for collectively metered apartments.

4. Exceptions:

(a) Within the City of Fife:

(1) Energy: All energy measured in kilowatt-hours at ~~\$0.036810~~0.03984 per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.036691~~0.03971 per kWh.

(3) Customer Charge: \$5.69 per month, or any fraction thereof, for all but collectively metered apartments; \$4.65 per month, or any fraction thereof, for collectively metered apartments.

(b) Within the City of Fircrest:

(1) Energy: All energy measured in kilowatt-hours at ~~\$0.038123~~0.04126 per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.038000~~0.04112 per kWh.

(3) Customer Charge: \$5.89 per month, or any fraction thereof, for all but collectively metered apartments; \$4.82 per month, or any fraction thereof, for collectively metered apartments.

(c) Within the City of Lakewood:

(1) Energy: All energy measured in kilowatt-hours at ~~\$0.038123~~0.04126 per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.038000~~0.04112 per kWh.

(3) Customer Charge: \$5.89 per month, or any fraction thereof, for all but collectively metered apartments; \$4.82 per month, or any fraction thereof, for collectively metered apartments.

(d) Within the City of Steilacoom:

(1) Energy: All energy measured in kilowatt-hours at ~~\$0.038123~~0.04126 per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.038000~~0.04112 per kWh.

(3) Customer Charge: \$5.89 per month, or any fraction thereof, for all but collectively metered apartments; \$4.82 per month, or any fraction thereof, for collectively metered apartments.

(e) Within the City of University Place:

(1) Energy: All energy measured in kilowatt-hours at ~~\$0.038123~~0.04126 per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.038000~~0.04112 per kWh.

(3) Customer Charge: \$5.89 per month, or any fraction thereof, for all but collectively metered apartments; \$4.82 per month, or any fraction thereof, for collectively metered apartments.



D. Service Conditions.

1. Where load conditions warrant, three-phase electric service may be made available by prior written agreement.

2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

12.06.170 Small general service – Schedule B. Effective April 1, 2012~~2014~~.

A. Availability. For nonresidential lighting, heating, and incidental power uses where a demand meter may be installed. Also for nonresidential incidental power uses where a meter is not installed. The customer's actual demand as determined by Tacoma Power may not exceed 50 kilovolt amperes or total connected load as estimated by Tacoma Power may not exceed 65 kilowatts upon initial service energization.

B. Monthly Rate. The sum of the following energy, delivery and customer charges:

1. Energy: All energy measured in kilowatt-hours at ~~\$0.037133~~0.04068 per kWh.

2. Delivery: All energy delivered in kilowatt-hours at ~~\$0.035823~~0.03925 per kWh.

3. Customer Charge: \$9.00 per month or any fraction thereof for all but unmetered services; \$7.00 per month or any fraction thereof for unmetered services.

4. Exceptions:

(a) Within the City of Fife:

(1) Energy: All energy measured in kilowatt-hours at ~~\$0.038412~~0.04209 per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.037056~~0.04060 per kWh.

(3) Customer Charge: \$9.31 per month or any fraction thereof for all but unmetered services; \$7.24 per month or any fraction thereof for unmetered services.

(b) Within the City of Fircrest:

(1) Energy: All energy measured in kilowatt-hours at ~~\$0.039784~~0.04359 per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.038378~~0.04205 per kWh.

(3) Customer Charge: \$9.64 per month or any fraction thereof for all but unmetered services; \$7.50 per month or any fraction thereof for unmetered services.

(c) Within the City of Lakewood:

(1) Energy: All energy measured in kilowatt-hours at ~~\$0.039784~~0.04359 per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.038378~~0.04205 per kWh.

(3) Customer Charge: \$9.64 per month or any fraction thereof for all but unmetered services; \$7.50 per month or any fraction thereof for unmetered services.

(d) Within the City of Steilacoom:

(1) Energy: All energy measured in kilowatt-hours at ~~\$0.039784~~0.04359 per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.038378~~0.04205 per kWh.

(3) Customer Charge: \$9.64 per month or any fraction thereof for all but unmetered services; \$7.50 per month or any fraction thereof for unmetered services.

(e) Within the City of University Place:

(1) Energy: All energy measured in kilowatt-hours at ~~\$0.039784~~0.04359 per kWh.



(2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.038378~~0.04205 per kWh.

(3) Customer Charge: \$9.64 per month or any fraction thereof for all but unmetered services; \$7.50 per month or any fraction thereof for unmetered services.

C. Service Conditions.

1. The maximum allowable total connected motor rating is 7.5 horsepower (5.6 kilowatts) exclusive of motors of 1/4 horsepower and under for standard plug-in applications.

2. At the option of Tacoma Power, a customer may be transferred to a demand metered rate if the customer's actual demand has exceeded 50 kilovolt amperes at least three times in the prior 24-month period.

3. Power factor provision applicable.

4. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

* * *

12.06.215 General service – Schedule G. Effective April 1, 2012~~2014~~.

A. Availability. For general power use where a demand meter is installed, for standby capacity to customers generating all or a part of their electric power requirements, and for intermittent use. The customer's actual demand as determined by Tacoma Power must exceed 50 kilovolt amperes or total connected load as estimated by Tacoma Power must exceed 65 kilowatts upon initial service energization.

For customers providing all their own transformation from Tacoma Power's distribution system voltage, a discount for transformer investment and maintenance will be provided by reducing the monthly bill by 0.8 percent. For customers metered on the primary side of a transformer, a discount for transformer losses will be provided by reducing the monthly bill by 1 percent. These discount percentages are additive, and not compounded.

B. Monthly Rate. The sum of the following energy, delivery, and customer charges:

1. Energy: All energy measured in kilowatt-hours at ~~\$0.0360270~~0.03946 per kWh.

2. Delivery: All kilowatts of Billing Demand delivered at ~~\$6.67~~7.30 per kW.

3. Customer Charge: \$46.00 per month or any fraction thereof.

4. Exceptions:

(a) Within the City of Fife:

(1) Energy: All energy measured in kilowatt-hours at ~~\$0.0372671~~0.04081 per kWh.

(2) Delivery: All kilowatts of Billing Demand delivered at ~~\$6.90~~7.56 per kW.

(3) Customer Charge: \$47.58 per month or any fraction thereof.

(b) Within the City of Fircrest:

(1) Energy: All energy measured in kilowatt-hours at ~~\$0.0385960~~0.04227 per kWh.

(2) Delivery: All kilowatts of Billing Demand delivered at ~~\$7.15~~7.83 per kW.

(3) Customer Charge: \$49.28 per month or any fraction thereof.

(c) Within the City of Lakewood:

(1) Energy: All energy measured in kilowatt-hours at ~~\$0.0385960~~0.04227 per kWh.

(2) Delivery: All kilowatts of Billing Demand delivered at ~~\$7.15~~7.83 per kW.

(3) Customer Charge: \$49.28 per month or any fraction thereof.



(d) Within the City of Steilacoom:

1 (1) Energy: All energy measured in kilowatt-hours at ~~\$0.0385960~~0.04227 per kWh.

2 (2) Delivery: All kilowatts of Billing Demand delivered at ~~\$7.15~~7.83 per kW.

3 (3) Customer Charge: \$49.28 per month or any fraction thereof.

(e) Within the City of University Place:

4 (1) Energy: All energy measured in kilowatt-hours at ~~\$0.0385960~~0.04227 per kWh.

5 (2) Delivery: All Kilowatts of Billing Demand delivered at ~~\$7.15~~7.83 per kW.

6 (3) Customer Charge: \$49.28 per month or any fraction thereof.

7 C. Billing Demand. Determined by means of a demand meter, 30-minute interval, reset monthly. The Billing Demand shall be the highest of:

- 8 1. The highest measured demand for the month adjusted for power factor;
- 9 2. 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor; or
- 10 3. 100 percent of the standby capacity.

11 For purposes of the determination of Billing Demand in subsection 2 above, the 11 months of history shall be carried forward from the customer's previous account(s).

12 D. Standby Capacity. That amount of power requested by written application or estimated by the Director to be made continuously available for exclusive use of the customer.

13 E. Service Conditions.

- 14 1. At the option of Tacoma Power, primary metering may be installed where the service transformers aggregate 500 kVA or more.
- 15 2. At the option of Tacoma Power, a customer may be transferred to a non-demand metered rate if the customer's actual demand has not exceeded 50 kilovolt amperes in the prior 24-month period.
- 16 3. Power factor provision applicable.
- 17 4. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

18 * * *

19 **12.06.260 Contract industrial service – Schedule CP. Effective April 1, ~~2012~~2014.**

20 A. Availability. For major industrial power use upon the execution of a written Power Service Agreement (Contract) with Tacoma Power, which shall require among other conditions:

- 21 1. A minimum Contract Demand (as set forth in the Contract) of not less than 8,000 kilowatts;
- 22 2. Delivery of power at one primary voltage;
- 23 3. Metering at primary voltage but in no case at less than nominal 4,160 volts;
- 24 4. Power factor adjustment to 95 percent lagging or better; and
- 25 5. Service is subject to curtailment and certain notice provisions are applicable.

26 B. Monthly Rate. The sum of the following power service, delivery, customer and other charges:

1. Power Service Charges:

(a) Energy: All Contract Energy (as set forth in the Contract) measured in kilowatt-hours at ~~\$0.0245860~~0.02783 per kWh.



(b) Demand: All kilowatts of Billing Demand delivered at ~~\$3.83~~ 4.33 per kW.

(c) Minimum Charge: The Demand Charge.

(d) Contract Energy Overrun: All energy measured in excess of the Contract Energy (as set forth in the Contract) is subject to a Contract Energy Overrun charge, pursuant to the following formula:

$$\text{Contract Energy Overrun Charge} = (\text{MWh} + \text{Losses}) \times (\text{THI} + \text{Tx}) \times 120\%.$$

Where: MWh = the aggregate MWh over the day the customer's total measured daily load was above the Contract Energy amount; Losses = MWh x 1.9%; THI = the highest hourly price observed on the Tacoma Hourly Index within the day of overrun; Tx = applicable BPA or successor organization, transmission rate in \$ per MWh.

(e) Contract Demand Overrun: A Contract Demand Overrun charge shall be imposed when the total measured demand (highest 30-minute integrated demand) exceeds the Contract Demand (as set forth in the Contract). Said charge is pursuant to the following formula:

$$\text{Contract Demand Overrun Charge} = \text{MW} \times 300\% \times \text{DC}$$

Where: MW = MW of metered Demand in excess of the Contract Demand; DC = Demand Charge.

2. Delivery: All kilowatts of Billing Demand delivered at \$3.97 per kW.

3. Customer Charge: \$760.00 per month or any fraction thereof.

4. Exceptions:

(a) Within the City of Fife:

(1) Power Service Charges:

(i) Energy: All Contract Energy (as set forth in the Contract) measured in kilowatt-hours at ~~\$0.025433~~ 0.02878 per kWh.

(ii) Demand: All kilowatts of Billing Demand delivered at ~~\$3.96~~ 4.48 per kW.

(iii) Minimum Charge: The Demand Charge.

(iv) Contract Energy Overrun: All energy measured in excess of the Contract Energy (as set forth in the Contract) is subject to a Contract Energy Overrun charge, pursuant to the following formula:

$$\text{Contract Energy Overrun Charge} = (\text{MWh} + \text{Losses}) \times (\text{THI} + \text{Tx}) \times 124.1319\%$$

Where: MWh = the aggregate MWh over the day the customer's total measured daily load was above the Contract Energy amount; Losses = MWh x 1.9%; THI = the highest hourly price observed on the Tacoma Hourly Index within the day of overrun; Tx = applicable BPA or successor organization, transmission rate in \$ per MWh.

(v) Contract Demand Overrun: A Contract Demand Overrun charge shall be imposed when the total measured demand (highest 30-minute integrated demand) exceeds the Contract Demand (as set forth in the Contract). Said charge is pursuant to the following formula:

$$\text{Contract Demand Overrun Charge} = \text{MW} \times 300\% \times \text{DC}$$

Where: MW = MW of metered Demand in excess of the Contract Demand; DC = Demand Charge.

(2) Delivery: All kilowatts of Billing Demand delivered at \$4.11 per kW.

(3) Customer Charge: \$786.17 per month or any fraction thereof.



C. Billing Demand. Determined by means of a demand meter, 30-minute interval, reset monthly.

1. The Billing Demand shall be the highest of:

- (a) The highest measured demand for the month, adjusted for power factor;
- (b) 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor;
- (c) A demand level equal to the Contract Energy, in average megawatt (as set forth in the Contract); or
- (d) 60 percent of the highest Contract Demand (as set forth in the Contract) during any of the preceding 11 months.

D. Service Conditions.

- 1. Power factor provision applicable; and
- 2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy and delivery services shall apply.

* * *

12.06.290 Street lighting and traffic signal service – Schedule H-1. Effective April 1, 2012~~2014~~.

A. Availability: Available for:

- 1. Public street lighting service where the lighting system is in operation during hours of darkness and where the street light system and equipment is owned by the customer, or there have been other suitable prior written arrangements agreed to by Tacoma Power and the applicant; and
- 2. Traffic controllers, signal lights, warning lights, danger lights, pedestrian lights and similar uses, where the traffic control system and equipment is owned and maintained by the customer.

B. Monthly Rate: Rates stated herein are for (1) unmetered installations [items 1 and 2] where charges are per fixture and shall be applied to the number of installed units on the system as determined by Tacoma Power at the time the billing is rendered, and (2) metered installations [item 3].

1. Street Lighting Units (Unmetered):

(a) Incandescent Lamps:

Nominal Wattage	Energy Charge Per Unit
Up to 150 Watts	\$2.54 <u>2.68</u>
151-220 Watts	\$3.70 <u>3.91</u>
221-320 Watts	\$5.33 <u>5.63</u>
321-520 Watts	\$8.69 <u>9.17</u>
521 & Over Watts	\$12.41 <u>13.10</u>



(b) High Intensity Discharge Lamps:

Energy Charge Per Unit			
Nominal Wattage	Continuous	Dusk to Dawn	Dusk to 2:20 a.m.
50 Watts	\$2.332.46	\$1.181.25	\$0.730.77
70 Watts	\$3.083.25	\$1.561.65	\$1.101.16
100 Watts	\$4.444.69	\$2.292.42	\$1.551.64
150 Watts	\$6.616.98	\$2.973.14	\$2.292.42
175 Watts	\$6.937.32	\$3.703.91	\$2.402.53
200 Watts	\$7.758.18	\$4.004.22	\$2.622.77
250 Watts	\$9.9810.54	\$4.915.18	\$3.463.65
310 Watts	\$11.4412.08	\$5.866.19	\$3.844.05
400 Watts	\$15.2816.13	\$7.928.36	\$5.225.51
700 Watts	\$26.2427.70	\$13.4214.17	\$8.999.49
1000 Watts	\$37.8139.92	\$19.0320.09	\$12.9513.67
1500 Watts	\$54.4857.52	\$28.1329.70	\$18.7019.74

(c) All lamps not listed above: Energy charge for lamp installations not listed in the above tabulations shall be at the rate of \$33.7335.61, \$17.1818.14, and \$11.2811.91 per month per kilowatt of total connected load for Continuous, Dusk to Dawn, and Dusk to 2:20 a.m. lamps, respectively.

2. Traffic Control Units (Unmetered):

(a)

Unit Type	Energy Charge Per Unit
(1) Red - Amber - Green Controllers	\$1.871.97
Heads	\$2.482.62
(2) Flashing Controllers	\$0.580.61
Heads	\$1.471.55

(1) Incandescent Lamps:

Unit Type	Energy Charge Per Unit					
	Red	Amber	Green	Flashing	Walk	Wait
8 Inch Bulb	\$0.981.03	\$0.090.10	\$0.710.75	\$0.900.95		
12 Inch Bulb	\$2.392.52	\$0.220.23	\$1.741.84	\$2.172.29		
Pedestrian Head					\$0.360.38	\$1.421.50

(2) Light Emitting Diodes (LED) Lamps:

Unit Type	Energy Charge Per Unit					
	Red	Amber	Green	Flashing	Walk	Wait
8 Inch LED	\$0.140.15	\$0.02	\$0.08	\$0.130.14		
12 Inch LED	\$0.200.21	\$0.03	\$0.150.16	\$0.170.18		
Pedestrian Head					\$0.050.06	\$0.310.33



(3) Neon Lamps:

Unit Type	Energy Charge Per Unit	
	Walk	Wait
Pedestrian Head	\$0.15 <u>0.16</u>	\$0.62 <u>0.65</u>

(4) Controllers:

Unit Type	Energy Charge Per Unit
Traffic	\$1.87 <u>1.97</u>
Flashing	\$0.58 <u>0.61</u>

(5) All lamps or controllers not listed above: Energy charge for lamp or controller installations not listed in the above tabulations shall be calculated by multiplying the unit wattage (in kW) x 730 hours x percent active x ~~\$0.041315~~0.04362 per kWh per month.

3. Street Lighting and Traffic Control Units (Metered): The sum of the following energy, delivery and customer charges:

(a) Energy: All energy measured in kilowatt-hours at ~~\$0.030073~~0.03175 per kWh.

(b) Delivery: All energy delivered in kilowatt-hours at ~~\$0.010767~~0.01137 per kWh.

(c) Customer Charge: \$6.00 per month or any fraction thereof.

C. Service Conditions. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

12.06.300 Private off-street lighting service – Schedule H-2. Effective April 1, 2012~~2014~~.

A. Availability. Available for high pressure sodium outdoor lighting service along private street and roadways, over parking lots, and for general area lighting of private property, but excluding public streets within the City of Tacoma.

B. Character of Service.

1. Lighting under this schedule shall be limited to the hours of darkness when street and highway lights are normally in use. The hours of use shall be regulated by a photoelectric control.

2. Tacoma Power will install, own, and maintain the equipment.

3. Energy will be provided on an unmetered basis.

C. Monthly Rate.

1. Lamps:

Lamp Rating (Watts/Lamp)	Type	Rental Charge
100-Watt	Sodium Vapor	\$11.74 <u>12.63</u>
200-Watt	Sodium Vapor	\$14.90 <u>16.03</u>
400-Watt	Sodium Vapor	\$23.83 <u>25.64</u>

2. Additional Equipment: Fixtures will be installed on existing poles. However, additional poles, wires, and accessories required for a lighting installation will be charged for in addition to the "Rental Charge."

A maximum of three poles will be allowed on any one installation. The customer shall pay the entire installation cost of ~~\$566.00~~609.00 per pole at the time of installation.



1 3. For customers billed under low-income senior and/or low-income disabled discount residential service,
Rate Schedule A-2, a discount will be provided by reducing the monthly bill by 30 percent.

2 D. Service Conditions. Applicable provisions of the Tacoma Municipal Code, General Provisions, and
3 Customer Service Policies governing the sale of electric energy shall apply.

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ORDINANCE NO. 28135

1 AN ORDINANCE creating an Alcohol Impact Area within the West End of the City
2 of Tacoma, and requiring a report to the City Council by August 31, 2013,
3 regarding voluntary efforts to reduce chronic public inebriation.

4 WHEREAS the Washington Administrative Code ("WAC") § 314-12-215
5 provides that, as a condition precedent to the City requesting that the Washington
6 State Liquor Control Board enact additional restrictions on off-premises alcohol
7 sales within an area of the City adversely affected by chronic public inebriation or
8 illegal activity associated with alcohol sales or consumption, an ordinance must
9 designate such an area as an Alcohol Impact Area ("AIA"), and

10 WHEREAS the Tacoma-Pierce County Board of Health has declared, by
11 resolution, that chronic public inebriation is a public health problem of the highest
12 order, and

13 WHEREAS, in December 2001, the Washington State Liquor Control Board
14 approved an AIA in the downtown area of Tacoma and in July 2008, approved an
15 AIA in the Lincoln District of Tacoma, and

16 WHEREAS citizens and neighborhood groups have raised concerns that the
17 problems associated with chronic public inebriation have been increasing in the
18 West End and have affected the health, safety, and welfare of residents of the
19 West End, and

20 WHEREAS statistics from the Tacoma Fire Department and the Tacoma
21 Police Department show an increasing incidence of problems associated with
22 chronic public inebriation in the proposed area, and

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WHEREAS neighborhood groups in the affected area are in support of the establishment of an AIA in the West End, including the West End Neighborhood Council, North End Neighborhood Council, Central Neighborhood Council, Old Town Business District, 6th Avenue Business District, University of Puget Sound, Tacoma Public Schools (19 schools in the proposed area), Allenmore Ridge Condominium Association, Pierce Transit, West End Puget Sound Kiwanis Club, Bellarmine Preparatory School, St. Charles Borromeo Catholic School, Tacoma Community College, and Tacoma Metro Parks (23 parks in the proposed area), and

WHEREAS the City has adopted the Housing First model as part of its comprehensive strategy to reduce chronic public inebriation, which aims to eliminate homeless encampments and house chronically homeless individuals and provide case management services to homeless individuals, including those with alcohol problems, and that encampments in and adjacent to the West End were part of this effort, and

WHEREAS, in August 2004, the City, Pierce County, Metropolitan Development Council, Franciscan Health System, and MultiCare Health System created the Sobering Center of Tacoma to provide alternative care for chronic public inebriants as part of the City's comprehensive strategy to reduce chronic public inebriation, and

WHEREAS an important element in the plan to reduce chronic public inebriation is to restrict the availability of alcohol sold to chronic public inebriates in



1 areas where such sales threaten the health, safety, and welfare of the public and
2 that of the chronic public inebriates; Now, Therefore,

3 BE IT ORDAINED BY THE CITY OF TACOMA:

4 Section 1. West End Alcohol Impact Area.

5 A. The geographical area in the City of Tacoma described below is
6 declared to be an Alcohol Impact Area ("AIA") as defined by WAC § 314-12-215:

7 That area bounded on the west and north by the waters of Puget
8 Sound and Commencement Bay; on the east by a line running due
9 south from Commencement Bay to the intersection of Schuster
10 Parkway and North 30th Street, then west on North 30th Street to
11 North Alder Street, then South on Alder Street to the Cedar Street
12 transition and continuing south to SR 16, then west along the south
13 side of SR 16 to South 19th Street, then west on South 19th Street
14 to the waters of Puget Sound, including all properties that are south
15 of South 19th Street and within the City limits.

16 B. By August 31, 2013, the Chief of Police, on behalf of the organizations
17 listed above, shall provide a report to the City Council on the voluntary efforts to
18 address chronic public inebriation issues in the West End AIA. This report shall
19 include relevant crime statistics, police reports, emergency response data,
20 detoxification reports, sanitation reports, public health records, and other
21 information that document the success or failure of the voluntary efforts to address
22 chronic public inebriation in the West End AIA. Based upon the information
23 contained in the report, the City Council may consider the adoption of legislation
24 directing the Chief of Police to request the State Liquor Control Board to impose
25 further restrictions on liquor licensees, pursuant to WAC § 314-12-215, in the West
26



1 End AIA. Such legislation must be adopted by the City Council before any
2 representative of the City requests the State Liquor Control Board to impose such
3 restrictions.

4
5
6 Passed _____

7 _____
8 Mayor

9
10 _____
11 City Clerk

12 Approved as to form and legality:
13 _____
14 Deputy City Attorney

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