

SIGNATURE PAGE

**CITY OF TACOMA
TACOMA POWER / TRANSMISSION & DISTRIBUTION**

All submittals must be in ink or typewritten, executed by a duly authorized officer or representative of the bidding/proposing entity, and received and time stamped as directed in the **Request for Bids page near the beginning of the specification**. If the bidder/proposer is a subsidiary or doing business on behalf of another entity, so state, and provide the firm name under which business is hereby transacted.

**REQUEST FOR BIDS SPECIFICATION NO. PT20-0324F
Transmission and Distribution Augmented Crews**

The undersigned bidder/proposer hereby agrees to execute the proposed contract and furnish all materials, labor, tools, equipment and all other facilities and services in accordance with these specifications.

The bidder/proposer agrees, by submitting a bid/proposal under these specifications, that in the event any litigation should arise concerning the submission of bids/proposals or the award of contract under this specification, Request for Bids, Request for Proposals or Request for Qualifications, the venue of such action or litigation shall be in the Superior Court of the State of Washington, in and for the County of Pierce.

Non-Collusion Declaration

The undersigned bidder/proposer hereby certifies under penalty of perjury that this bid/proposal is genuine and not a sham or collusive bid/proposal, or made in the interests or on behalf of any person or entity not herein named; and that said bidder/proposer has not directly or indirectly induced or solicited any contractor or supplier on the above work to put in a sham bid/proposal or any person or entity to refrain from submitting a bid/proposal; and that said bidder/proposer has not, in any manner, sought by collusion to secure to itself an advantage over any other contractor(s) or person(s).

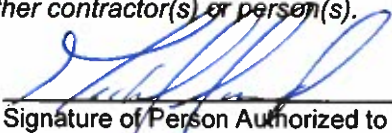
Sturgeon Electric Company, Inc.
Bidder/Proposer's Registered Name

1500 NE Graham Road
Address

Troutdale, OR 97060
City, State, Zip

mlambert@myrgroup.com
E-Mail Address

84-0681206
E.I.No. / Federal Social Security Number Used on Quarterly
Federal Tax Return, U.S. Treasury Dept. Form 941


Signature of Person Authorized to Enter
into Contracts for Bidder/Proposer

1/12/21
Date

Michael Lambert - Regional Manager
Printed Name and Title

(503) 661-1568 x 2019 (503) 661-8064
(Area Code) Telephone Number / Fax Number

601-246-974
State Business License Number
in WA, also known as UBI (Unified Business Identifier) Number

EC STURGEC853BL
State Contractor's License Number
(See Ch. 18.27, R.C.W.)

Addendum acknowledgement #1 ML #2 _____ #3 _____ #4 _____ #5 _____

THIS PAGE MUST BE SIGNED AND RETURNED WITH SUBMITTAL.

Specification No. PT20-0324F

Name of Bidder: Sturgeon Electric Company, Inc.

State Responsibility and Reciprocal Bid Preference Information

Certificate of registration as a contractor
(Must be in effect at the time of bid submittal):

Number: EC STURGEC853BL

Effective Date: 04/14/2015

Expiration Date: 04/14/2021

Current Washington Unified Business Identifier
(UBI) Number:

Number: 601-246-974

Do you have industrial insurance (workers' compensation)
Coverage nor your employees working in Washington?

Yes No
 Not Applicable

Washington Employment Security Department Number

Number: 461114003

Not Applicable

Washington Department of Revenue state excise tax
Registration number:

Number: 601-246-974

Not Applicable

Have you been disqualified from bidding any public
works contracts under RCW 39.06.010 or 39.12.065(3)?

Yes No
If yes, provide an explanation of your
disqualification on a separate page.

Do you have a physical office located in the state of
Washington?

Yes No

If incorporated, in what state were you incorporated?

State: MI Not Incorporated

If not incorporated, in what state was your business
entity formed?

State: n/a

Have you completed the training required by RCW
39.04.350, or are you on the list of exempt businesses
maintained by the Department of Labor and Industries?

Yes No



City of Tacoma

Certification of Compliance with Wage Payment Statutes

The bidder hereby certifies that, within the three-year period immediately preceding the bid solicitation date December 24, 2020, that the bidder is not a "willful" violator, as defined in RCW 49.48.082, of any provision of chapters 49.46, 49.48, or 49.52 RCW, as determined by a final and binding citation and notice of assessment issued by the Department of Labor and Industries or through a civil judgment entered by a court of limited or general jurisdiction.

I certify under penalty of perjury under the laws of the state of Washington that the foregoing is true and correct.

Sturgeon Electric Company, Inc.

Bidder

Signature of Authorized Official*

Michael Lambert

Printed Name

Regional Manager

Title

01/12/2021

Date

Troutdale

City

Oregon

State

Check One:

Individual

Partnership

Joint Venture

Corporation

State of Incorporation, or if not a corporation, the state where business entity was formed:

Michigan

If a co-partnership, give firm name under which business is transacted:

** If a corporation, proposal must be executed in the corporate name by the president or vice-president (or any other corporate officer accompanied by evidence of authority to sign). If a co-partnership, proposal must be executed by a partner.*



**Specification PT20-0324F
Transmission and Distribution Augmented Crews**

PROPOSAL - PRICING SHEET

Item #	GROUP 1 Crew Rates	Reference Section	Estimated Hours (3 Years)	REGULAR TIME Per Hour	OVERTIME Per Hour (Section 4.06.1)	STORM RATE Per Hour (Section 4.06.2)	Extended Price (Regular Time X Estimated Hours)
1	Four-person Line Crew – Overhead Transmission	4.03.1	640	\$ 703.65	\$ 1,037.00	\$ 1,037.00	\$ 450,336.00
2	Four-person Line Crew – Overhead Distribution	4.03.2	9360	\$ 589.07	\$ 907.09	\$ 907.09	\$5,513,695.20
3	Three-person Civil Crew – Underground	4.03.3	1400	\$ 551.07	\$ 810.35	\$ 810.35	\$ 771,498.00
4	Four-person Line Crew – Underground	4.03.4	2500	\$ 602.64	\$ 920.66	\$ 920.66	\$ 1,506,600.00
5	Two-person Line Crew – Services	4.03.5	1000	\$ 329.83	\$ 515.03	\$ 515.03	\$ 329,830.00
6	Two-person Substation Crew	4.03.6	480	\$ 344.73	\$ 529.93	\$ 529.93	\$ 165,470.40
7	Three-person Substation Crew	4.03.7	350	\$ 478.18	\$ 738.91	\$ 738.91	\$ 167,363.00
8	Three Person Network Crew	4.03.8	220	\$ 443.09	\$ 702.37	\$ 702.37	\$ 97,479.80
Total for Announcing at Bid Opening (Evaluation per Section 4.08)							\$9,002,272.40
Sales Tax @ 10.2%							\$ 918,231.78
Total Including Tax (Actual tax will be based upon location of the work)							\$9,920,504.18

PROPOSAL - ADDITIONAL LABOR RATES

Item #	GROUP 2 Additional Personnel Sections 4.03.9 – 4.03.11	REGULAR TIME Per Hour	OVERTIME Per Hour (Section 4.06.1)	STORM RATE Per Hour (Section 4.06.2)
9	Lead Line Electrician - Foreman	\$ 143.06	\$ 242.10	\$ 242.10
10	Line Electrician – Lineman	\$ 130.03	\$ 216.19	\$ 216.19
11	Apprentice Line Electrician - Hot	\$ 111.81	\$ 185.88	\$ 185.88
12	Apprentice Line Electrician	\$ 95.30	\$ 153.01	\$ 153.01
13	Ground-Person / Helper	\$ 91.25	\$ 143.69	\$ 143.69
14	Line Equipment Operator	\$ 114.39	\$ 188.47	\$ 188.47
15	Heavy Line Equipment Operator	\$ 130.03	\$ 216.19	\$ 216.19
16	Lead Wire Electrician - Foreman	\$ 126.16	\$ 155.77	\$ 198.74
17	Wire Electrician - Wireman	\$ 118.51	\$ 144.42	\$ 183.68
18	Apprentice Wire Electrician	\$ 90.88	\$ 124.31	\$ 158.00
19	Substation Construction Inspector	\$ 130.03	\$ 216.19	
20	Meter Technician	\$ 130.03	\$ 216.19	
21	Relay Technician	\$ 130.03	\$ 216.19	
22	Communication Technician	\$ 130.03	\$ 216.19	
23	Senior Communication Technician	\$ 143.06	\$ 242.10	
24	Flagger - Not to include travel time (Section 8.02.2)	\$ 91.25	\$ 143.69	
25	Metallic Line and Magnetic Detection	\$ 110.00	\$ 165.00	
26	Non-Metallic Line Detection	\$ 150.00	\$ 225.00	
27	GPR (Ground Penetrating Radar) Subsurface Utility Scanning	\$ 225.00	\$ 337.50	
28	Substation Operator	\$ 143.06	\$ 242.10	
29	System Dispatcher	\$ 143.06	\$ 242.10	

PROPOSAL - ADDITIONAL EQUIPMENT

Item #	GROUP 3 Additional Equipment Section 4.03.12	REGULAR TIME Per Hour	STANDBY TIME Per Hour (Section 4.03.12)
30	45 ft. maximum working height Manlift (Bucket Truck)	\$ 30.00	\$ 18.48
31	55 ft. maximum working height Manlift (Bucket Truck)	\$ 30.00	\$ 18.48
32	65 ft. maximum working height Manlift (Bucket Truck)	\$ 55.61	\$ 37.07
33	75 ft. maximum working height Manlift (Bucket Truck)	\$ 65.54	\$ 43.69
34	85 ft. maximum working height Manlift (Bucket Truck)	\$ 96.37	\$ 64.25
35	95 ft. maximum working height Manlift (Bucket Truck)	\$ 96.37	\$ 64.25
36	105 ft. maximum working height Manlift (Bucket Truck)	\$ 96.37	\$ 64.25
37	Off-Road (all terrain) 75 ft. maximum working height Manlift (Bucket Truck)	\$ 125.00	\$ 75.66
37a	Mobilization of Off-Road (all terrain) 75 ft. max working height Manlift (Bucket Truck)	Per occurrence flat rate \$ 4,400.00	
38	55 ft. maximum working height Material Handler	\$ 35.09	\$ 23.39
39	65 ft. maximum working height Material Handler	\$ 55.61	\$ 37.07
40	75 ft. maximum working height Material Handler	\$ 65.54	\$ 43.69
41	85 ft. maximum working height Material Handler	\$ 96.37	\$ 52.54
42	95 ft. maximum working height Material Handler	\$ 96.37	\$ 52.54
43	105 ft. maximum working height Material Handler	\$ 96.37	\$ 52.54
44	Pickup	\$ 18.00	\$ 8.60
45	1-Ton Flat-Bed Truck	\$ 21.65	\$ 14.43
46	Pole Trailer (35 foot to 45 foot)	\$ 10.59	\$ 7.06
46a	Pole Trailer (50 foot to 95 foot)	\$ 10.59	\$ 7.06
47	Dump Truck (6 yards)	\$ 35.00	\$ 11.48
48	Dump Truck (10 yards)	\$ 45.00	\$ 19.31
49	Wire Pulling Equipment (Reel trailer and tensioner capable of 4/0 to 1,272 MCM AL)	\$ 79.09	\$ 52.73

PROPOSAL - ADDITIONAL EQUIPMENT CONTIUNED

Item #	<u>GROUP 3 Cont.</u> Additional Equipment Section 4.03.12	REGULAR TIME Per Hour	STANDBY TIME Per Hour (Section 4.03.12)
50	Digger Derek for Distribution Poles	\$ 36.55	\$ 24.36
51	Digger Derek for Transmission Poles	70.75	47.16
52	Off-Road (all terrain) Derek (Digger attachment preferred) capable of setting 90ft class H2 poles	\$ 126.10	\$ 84.07
52a	Mobilization of Off-Road (all terrain) Derek (Digger attachment preferred) capable of setting 90ft class H2 fir poles	Per occurrence flat rate \$ 4,400.00	
53	1 reel Cable / Wire trailer	\$ 5.00	\$ 3.06
54	3 reel Cable trailer	\$ 5.00	\$ 2.19
55	4 reel Cable trailer	\$ 11.59	\$ 7.73
56	Hydraulic Cable Pulling Equipment - Trailer Mounted	\$ 35.00	\$ 16.20
57	Conduit Rodder with Minimum of 800 ft. of steel rod	\$ 125.00	\$ 38.71
57a	Mobilization of Conduit Rodder with Min. of 800 ft. of steel rod.	Per occurrence flat rate \$ 2,750.00	
58	Flat-bed Boom Truck (Capacity of 20,000 lb.)	\$ 45.00	\$ 22.29
59	Street Sweeper	\$ 29.03	\$ 19.35
60	Eductor/Vactor Truck	\$ 125.00	\$ 57.71
60a	Mobilization of Eductor/Vactor Truck	Per occurrence flat rate \$ 2,750.00	
61	Eductor/Vactor Trailer	\$ 28.47	\$ 18.98
62	Trailer – 18’ to 20’, tandem axel	\$ 7.39	\$ 4.93
63	Hi-Level mobile sign board (traffic control)	\$ 31.43	\$ 20.95
64	Mini Excavator w/ trailer (8’ depth – for restricted access such as back lot line)	\$ 32.80	\$ 21.87
65	Backhoe w/trailer (14’ depth w/ 12”-36” bucket)	\$ 31.23	\$ 20.82
66	Compactor plate and pavement breaker	\$ 52.98	\$ 35.32



**Specification PT20-0324F
Transmission and Distribution Augmented Crews**

PROPOSAL - ADDITIONAL EQUIPMENT CONTIUNED

Item #	GROUP 3 Cont. Additional Equipment Section 4.03.12	REGULAR TIME Per Hour	STANDBY TIME Per Hour (Section 4.03.12)
67	Backhoe w/trailer (17' depth w/ 12"-36" bucket)	\$ 31.23	\$ 20.82
68	Excavator w/trailer (24' depth w/ 42"-60" bucket)	\$ 214.44	\$ 142.96
68a	Mobilization of Excavator w/trailer (24' depth w/ 42"-60" bucket) with attachments.	Per occurrence flat rate \$ 4,400.00	
69	Air Compressor with 60 lb. Pneumatic Pavement Breaker (Jackhammer)	\$ 5.96	\$ 3.97
70	Foundation Auger 6 to 8 ft. diameter	\$ 200.00	\$ 92.47
70a	Mobilization of Foundation Auger 6 to 8 ft. dia.	Per occurrence flat rate \$ 6,600.00	
71	Excavation Shielding Box (Min 8 feet sides)	\$ 75.43	\$ 50.28
72	Overhead Wire Puller	\$ 86.78	\$ 57.85
73	Morgan Re-Wind Machine	\$ 64.08	\$ 42.72
74	Trencher	\$ 33.10	\$ 22.07
75	Steel Plate / Swamp Mat, capable of handling vehicular traffic	\$ 7.79	\$ 5.20
76	Tractor with lowboy trailer	\$ 53.76	\$ 30.42
77	Asphalt and Concrete Saw	\$ 15.09	\$ 10.06
78	Rock Saw	\$ 101.57	\$ 67.72
79	Standard Set of Highway Signs per MUTCD – (2) "Flagger Ahead"; (2) "Road Work Ahead"; (2) "Be Prepared to Stop" & (2) "Lane Closed Ahead". Total of Eight (8) Regulation Signs.	\$ 140.80	



**Specification PT20-0324F
Transmission and Distribution Augmented Crews**

PROPOSAL - SPECIALTY CREWS & SERVICES

Item #	GROUP 4 Specialty Crews Sections 4.03.13 – 4.03.16	<u>BID UNIT</u>	<u>UNIT COST</u>
80	Asphalt Grinding Crew (Section 4.03.13)	<u>square foot</u>	\$ 3.85
80a	Mobilization of Asphalt Grinding Crew – for projects less than 1500 sq. ft. (Section 4.03.14)	<u>lump sum</u>	\$ 2,750.00
81	Horizontal Directional Bore Setup – (Section 4.03.15)	<u>lump sum</u>	\$ 4,400.00
82	a) 2 ½" Conduit*	<u>lineal foot</u>	\$ 49.50
83	b) 4" Conduit*	<u>lineal foot</u>	\$ 55.00
84	d) 6" Conduit*	<u>lineal foot</u>	\$ 69.30
85	e) Directional Drilling Rig <u>Standby</u> time (Equipment operational time to be included in line items 82-84)	<u>per hour</u>	\$ 275.00
86	Bore Pit Prep and Restoration Setup – Unpaved Surface (Section 4.03.16)	<u>lump sum</u>	\$ 550.00
87	Bore Pit Prep and Restoration Setup – Paved Surface (Section 4.03.16)	<u>lump sum</u>	\$ 1,650.00
Item #	<u>RENTAL AND PURCHASED ITEMS</u>		
88	Percent to be added to each invoice for rental items the contractor may need to rent, such as Tract Hoe, concrete saw, mechanical tamping equipment, equipment and personnel, crane operator, etc. (Section 4.03.17).	Percent Added to invoice: _____10_____%	
89	Percent to be added to each invoice for material items purchased by the contractor such as crushed rock, pea gravel, concrete, etc. (Section 4.03.18).	Percent Added to invoice: _____10_____%	

*Shall be UL listed SDR 13.5 smoothwall flexible HDPE conduit manufactured to industry standards for power applications.



**Specification PT20-0324F
Transmission and Distribution Augmented Crews**

PROPOSAL - PRICING SHEET CONT.

2ND YEAR ESCALATION:	Escalation percentage for contract 2nd year , to be applied on anniversary date of award. A maximum of 5% will be allowed. See Section 5 - Measurement and Payment, Paragraph 5.03.	Items 1 through 8	5	%
		Items 9 through 29; 80 through 84; 86 & 87	5	%
3RD YEAR ESCALATION:	Escalation percentage for contract 3rd year , to be applied on anniversary date of award. A maximum of 5% will be allowed. See Section 5 - Measurement and Payment, Paragraph 5.03.	Items 1 through 8	5	%
		Items 9 through 29 80 through 84; 86 & 87	5	%
4TH YEAR ESCALATION:	Escalation percentage for contract 4th year , to be applied on anniversary date of award. A maximum of 5% will be allowed. Per Section 4.05.3 – A single one year contract extension may be considered subject to mutual agreement per the same contract terms and conditions.	Items 1 through 8	5	%
		Items 9 through 29 80 through 84; 86 & 87	5	%
Pricing on all other line items will remain firm for the life of the contract				

NOTE: PRE-QUALIFIED ELECTRICAL CONTRACTOR

Pre-qualified Electrical Contractor(s): Respondents shall indicate below all firms performing work in this contract as a pre-qualified electrical contractor as described in Section 4.07.2

Contractor Name(s):

1. Sturgeon Electric Company, Inc.
2. _____
3. _____
4. _____

Report Sort: DateCompleted

PROJECT	CITY, STATE	VALUE	START COMPLETE	OWNER CONTACT	PHONE EMAIL	DESCRIPTION
KNIGHT-WAUTOMA FIBER PROJECT	Roosevelt, WA	\$4,097,250	7/18/2016	Bonneville Power Administration	360-619-6084	81 miles of ADSS overhead fiber installation including modification to existing lattice towers. Underground fiber install occurred near substation locations.
			06/22/2017	Kathleen Hinick		
PMU 14-17 RELEASE 2	OR	\$565,551	6/24/2016	Bonneville Power Administration	(303) 474-2237	Design, procure and installation of Synchrophasor equipment at BPA's substations. PMU's will be installed in one of three designs: Data PMU, Dual Control PMU or Quad Control PMU. Lancaster, Boundary, Columbia, Maple Valley, Satsop, Longview.
			12/31/2017	Jennifer Dodson		
AMAZON UNDERGROUND	Troutdale, OR	\$110,604	1/22/2018	Fox Electric Company	206-963-7241	Install underground feeders for new Amazon fulfillment center.
			03/16/2018	Riley Yerxa	rileyyerxa@comcast.net	
AVISTA-DOCK WORK	Kellogg, ID	\$100,000	11/6/2017	AVISTA	509-495-4567	Distribution dock work.
			04/30/2018	Russ Feist	fuss.feist@avistacorp.com	
SNOHOMISH-BEVERLY PARK 30639	Snohomish, WA	\$379,978	5/29/2018	Bonneville Power Administration	360-619-6086	Install 3 concrete pier foundations.
			07/04/2018	Nicole Rutherford	narutherford@bpa.gov	
ELECTRICAL DIST LINE-STEVENS L-32, L-41	Richland, WA	\$258,677	4/30/2018	CITY OF RICHLAND	509-942-7432	Replace 24 wood poles and reconductor .67 miles of 336 ACSR Double Circuit.
			08/08/2018	Joe Bircher		
WASCO ELECTRIC-DOCK CREW	Various, OR	\$150,000	1/1/2018	Wasco Electric Cooperative	541-296-5051	Dock work.
			12/31/2018	Jeff Davis	jeffd@wascoelectric.com	
KEELER INTEGRATED	Hillsboro, OR	\$8,279,000	6/14/2018	Bonneville Power Administration	360-619-6087	Substation expansion to add transformer Bank 2 and duct bank. Scope includes 500kV and 230kV bus work, grounding and control cable, and AC panel. Scope also includes modification of substation road and drainage.
			04/21/2019	Nicole Rutherford	narutherford@bpa.gov	

PROJECT	CITY, STATE	VALUE	START COMPLETE	OWNER CONTACT	PHONE EMAIL	DESCRIPTION
SANTIAM TRANSMISSION LINE BUNDLE	Keizer, OR	\$1,083,392	7/16/2019	Bonneville Power Administration	(541) 922-6856	Install new footings for structures, assemble and erect four new lattice steel towers, install new hardware on newly constructed lattice towers. Install new hardware and assemblies on existing structure. Splice new conductor, remove footings/towers.
			08/23/2019	Heidi Haak	hlhaak@bpa.gov	
OLYMPIA - GRAND COULEE INSULATOR	Cle Elum, WA	\$1,858,234	6/10/2019	Bonneville Power Administration	(360) 619-6084	Replacement of 287kV Suspension and Dead-End Insulator Assemblies on 97 towers. Replacement of Stockbridge dampers on conductor (55 towers). Installation of Cable Safety Systems on each tower
			09/30/2019	Kathleen Hinnick		
TRANSMISSION LINE BUNDLE	Keizer, OR		7/16/2019	Bonneville Power Administration	(541) 922-6856	Transmission line bundle work.
			11/15/2019	Heidi Haak	hlhaak@bpa.gov	
VERA TAP TRANSMISSION LINE BUNDLE	Spokane Valley, WA	\$1,514,093	9/5/2019	Bonneville Power Administration	(541) 922-6856	Rebuild of the Vera Tap to Trentwood-Valley Way No. 1 115kV transmission line from Structure 1/1 to Structure 2/15. Removal and disposal of the existing ACSR Ibis conductor, associated connection hardware
			11/15/2019	Heidi Haak	hlhaak@bpa.gov	
WALLULA-MCNARY 230KV LINE	WA	\$11,055,144	7/2/2018	PacifiCorp	503.813.6030	Construction of new 30 mile 230kV Line between Washington and Oregon. Helicopter was used for line stringing.
			12/31/2019	John Aniello	john.aniello@pacificorp.com	
WASHINGTON MISC. PROJECTS 2019	WA	\$93,399	2/1/2019	Various Sturgeon Customers		Overhead distribution work.
			12/31/2019			
SADDLE MOUNTAIN 115KV TRANSMISSION LINE	Othello, WA	\$1,102,076	1/2/2020	Avista Utilities	(509) 495-2178	Integrated Benton-Othello Switching Station T-Line with new Saddle Mountain Substation. Two new 115kV transmission lines, each 1.7 miles of greenfield construction, on single steel pole self-supporting structures, 795 ACSS Drake Conductor.
			04/01/2020	Aaron Tremayne	Aaron.Tremayne@avistacorp.com	
2018-2020 POLE C/O IDAHO CHILD	ID	\$813,601	6/4/2018	Clearwater Power Co	208-798-5221	Distribution pole change outs based on unit pricing. Structure replacement in rural Idaho with limited access to some pole sites. Distribution voltage 7.2/12.5kV & 14.4/24.9kV.
			06/04/2020	Leslee Grubb	lgrubb@clearwaterpower.com	

PROJECT	CITY, STATE	VALUE	START COMPLETE	OWNER CONTACT	PHONE EMAIL	DESCRIPTION
2018-2020 POLE C/O WA CHILD	WA	\$29,659	6/4/2018 06/04/2020	Clearwater Power Co Leslee Grubb	208-798-5221 lgrubb@clearwaterpower.com	Distribution pole change outs based on unit pricing. Structure replacement in rural Idaho with limited access to some pole sites. Distribution voltage 7.2/12.5kV & 14.4/24.9kV.
RAM RAT IDT 115kV	Post Falls, ID	\$231,693	4/20/2020 10/23/2020	Avista Utilities Aaron Tremayne	(509) 495-2178 Aaron.Tremayne@avistacorp.com	Replaced twelve (12) self-supporting steel poles and installed one new switch structure on 115kV line in support of road relocation along Hwy 41 near Rathdrum, Idaho.
BLUE LAKE - MCGILL 115KV TRANSMISSION LINE	Wood Village, OR	\$4,626,746	4/16/2020 11/20/2020	Portland General Electric Elyse DeSimini	(360) 597-6066 Elyse.DeSimini@pgn.com	4-mile new construction transmission line and transfer existing distribution, including 9 drilled pier foundations, 2 micropile foundations, 81 direct embed wood transmission poles, 9 direct embed wood distribution poles, and 23 steel transmission poles.
CHELAN STRATFORD 115KV FIRE	Mansfield, WA	\$872,385	10/5/2020 12/11/2020	Avista Bryan Hyde	bryan.hyde@avistacorp.com	New construction (rebuild) 12.5 miles of 115kV transmission line due to wildfire - including 101 new self supporting steel structures, and 12.5 circuit miles of new 795 ACSR "Drake" conductor.
LIND WASHTUCNA 115KV WIND STORM	Lind, WA	\$255,265	11/30/2020 12/22/2020	Avista Aaron Tremayne	(509) 495-2178 Aaron.Tremayne@avistacorp.com	Replace 17 monopole wood & steel structures in WSDOT right-of-way and one (1) Phase over Phase Switch Structure.
OUTLOOK-PUNKIN 115KV TRANSMISSION	Outlook, WA	\$1,048,963	10/26/2020 03/31/2021	PacifiCorp Bryce Foster	Bryce.Foster@pacificorp.com	6 miles of new 115kV Transmission Line from Outlook Substation to Punkin Service Center. Upgrade 115kV side of Outlook Substation grounding to existing BPA 230kV Transmission tower.
ROCKY REACH-CHELAN NO. 1 115KV	East Wenatchee, WA	\$1,754,122	8/1/2020 04/15/2021	Douglas County PUD No.1 Michael Gasbar	(509) 884-7191 mgasbar@dcpud.org	16-mile 115kV rebuild. Replaced 41 wood H-frame and 12 three-pole structures. New 795 ACSR "Drake" reconductor (16 miles).

FLEET RESOURCES



Since 1891, MYR Group (parent company of Sturgeon Electric Company) has been an industry leader in the development of next-generation specialty electrical equipment, and is one of few firms with the ability to make continual investments to meet the needs of clients. As an MYR Group subsidiary, we have access to a collection consisting of nearly 7,000 pieces of equipment ranging from heavy-duty crew cabs customized for line work up to the largest pullers, tension machines and setting cranes in the industry. Our centralized fleet department capabilities allow us to efficiently deploy necessary resources to various projects throughout the nation.

Complete wire set-ups for major transmission work include a full complement of equipment and tooling for 138kV to 765kV construction. Each set-up includes a large puller and tension machine, wire stands, straw line pullers, sag cats, diggers, aerial devices for personnel and material, stringing blocks and other support equipment and tooling.



Our custom computer wire pulling control system was designed to improve safety and enable operators to monitor both line speed and line pull. The system also significantly reduces the likelihood of damage to the conductor and structures that has historically been an issue with conventional equipment.



We own a 300 Ton All Terrain Crane as well as multiple 200 Ton All Terrain Cranes.



We schedule new equipment deliveries up to 18 months in advance of construction to ensure availability for projects.



Continuous fleet upgrades meet latest emissions standards – Tier 4 compliant (diesel engines). Telematics are used to reduce idle times and track fuel consumption.

We have alliance agreements with rental companies and manufacturers to supplement our owned equipment resources, and seek to partner with MBE/WBE entities whenever possible.



2020 EQUIPMENT LIST



Pickup Trucks

Crew Trucks

Vans

Trucks/Material

Dump Trucks

Aerial Trucks

- 29-45' Bucket Trucks
- 55' Bucket Truck
- 55' Material Handler
- 65' 6x6 Bucket Trucks
- 75' AWD Bucket Trucks
- 92-105' Elevator Buckets
- 125' 6x6 Bucket Trucks
- Track Buckets

Cranes

- 4-8 Ton Boom Truck
- 10-12 Ton Boom Truck
- 12-18 Ton Boom Truck
- 22 Ton Boom Truck
- 30-38 Ton Boom Truck
- 40-45 Ton Boom Truck
- 15 Ton Carry Deck Crane
- 35 Ton RT Crane
- 70-80 Ton RT Crane
- 18 Ton Mantis Crane
- 30 Ton Mantis Crane
- 50 Ton Mantis Crane
- 300 Ton All-Terrain Crane

Fifth Wheel Tractors

Backhoes / Excavators

Trenchers

Production Diggers

- Watson 3000
- HD-35
- Watson 5000
- Production Digger to 30'
- Lo-drills

Crawler Tractors

- D4
- D5
- D8 w/3 winches
- HD16
- John Deere 750C
- John Deere 850C
- John Deere 1050C
- Cat Challenger / 9520

Digger Derricks

- Standard Digger Derrick
- Trac Mounted Digger Derrick
- 60' Digger Derrick
- Mini Derricks
- Other

Skid Steers

Loaders

Vac Systems

Vacuum Pump

Oil Transfer Pump

Pole Trailers

- Semi Pole Trailer
- Balanced Pole Trailer

Tensioners

- Distribution Tensioners
- Transmission Tensioners

Reel Trailers

- Transmission
- Distribution
- Reel Trailer 100,000#

Hotstick Trailers

Flatbed/Equipment Trailers

Office Trailers

Semi Trailers

UG Climate Contrl. Splicing Trailer

Air Compressors

Pullers

- Transmission
- 1 Drum 6,000# or less
- 1 Drum 10,000-15,000#
- V-Groove 6,000-10,000#
- 3 Drum 4,000#
- 5 Drum 4,000#
- 3 Drum 7,500#
- 3 Drum 15,000#
- 1 Drum 20,000#
- 1 Drum 30,000#
- 1 Drum 40,000#
- 3 Bundle 72" Bull Wheel
- 10-30 lb Single Drum with 25,000' Cable
- Distribution
- 1 Drum 5,000# or less
- 4 Drum 3,500# or less
- Underground
- 1 Drum 40,000#

Fork Lifts

Concrete Mixers



Specification PT20-0324F
Transmission and Distribution Augmented Crews

SAFETY PLAN

In the space below or on a separate sheet the Respondent must provide a **comprehensive safety plan** addressing the following requirements. (See Section 8.01.1).

1. List of names and contact information for supervisory and management staff concerning **safety related issues**.

Name	Title	Contact Number
Scott Adams	Regional Safety Manager	(509) 789-0221
Will Kessel	Safety Engineer	(503) 351-9045
Michael Lambert	Regional Manager	(503) 781-8916
Shawn Forsmann	Construction Manager	(971) 678-6878

2. The contractor(s) shall have available to the City a 24 hour on-call number for service notifications. Provide below the on-call phone number for contact outside of normal business hours:

_____ (971) 678-6878 _____

3. A process for addressing safety issues brought to the attention of the contractor by Tacoma Power.

_____ Please see attached. _____

At Sturgeon Electric Company, Inc., Safety is Life. It sustains our employees, customers and company.

At Sturgeon Electric Company, Inc., safety is a constant state of mind, ingrained into our attitudes, values, goals and behaviors; because we know simply having the best training, tools and equipment, and processes and procedures aren't enough to keep us safe. We are proud of our behavioral commitment to safety and strong culture - built upon tenacious management commitment, considerable employee involvement, top-notch training programs, industry involvement, and constant focus on innovation and continuous improvement.

Our dedication and efforts result in outstanding safety performance and help to maintain our industry-leading reputation as a top specialty electrical contractor.

We Achieve Excellence through the Pillars of our Safety Program:

Unrivaled Management Support

Leaders play a crucial role in developing and maintaining an ideal safety culture. Our management and supervisory personnel make significant investments in equipment, tools, PPE and training to inspire and empower employees to take responsibility for their own actions and those of their co-workers. In addition, effective safety leadership also ensures that safety rules are consistently and fairly enforced, work conditions don't compromise employees' safety; adequate time is spent on the front lines interacting with employees, employees are actively involved in managing safety efforts, and all safety programs are in place and effective.

High Degree of Employee Involvement

Our overall safety success depends on participation from everyone in the company. Unless employees feel empowered and supported and know that their actions and behavior make a positive difference, it is difficult to expect complete adherence to a safety program. Our employees are involved at many levels, from performing inspections, participating in safety observation programs, attending safety conferences, conducting training, engaging in speaking opportunities, serving on company safety committees and participating in industry organizations that focus on workplace safety. OSHA consistently recognizes that our "stop work" authority is routinely communicated and encouraged among employees.

Having the power to directly influence positive change and behavior is great motivation for supporting and upholding safety policies, practices and procedures; and is a main cultural characteristic.

Innovative Company Programs

Worksite Analysis – Supervisors begin the day by conducting a daily job briefing with all employees and subcontractors, and two-way dialogue is encouraged among supervisory staff and employees to ensure understanding of work tasks, potential hazards and mitigation plans.

:60 Seconds for Safety is MYR Group's weekly newsletter distributed to all employees that highlights a timely safety topic, our weekly overall safety performance, and individual and group recognition for outstanding safety performance.

Safety Observation Report (SOR) Program – Our unique SOR Program engages employees in hazard awareness and hazard correction. The program rewards employees for observing and correcting unsafe acts and job site conditions. Management selects reports monthly that exemplify the highest levels of safety awareness and mitigation and recognizes each participant with a gift certificate and a personal note of thanks for taking initiative. Several company-wide safety improvements have been made as a result of findings from the safety observations conducted by program participants.

Training and Orientation

We prioritize the training and development of our employees, so they are equipped with the latest, most comprehensive and accurate information possible. Through a combination of quality programs that focus on both tactical skills and human behavior, we can improve employee performance, increase engagement, reduce turnover, and enhance morale.

MYR Group subsidiaries recognize the importance of proper orientation for newly hired employees, and all are required to complete MYR Group’s New Hire Orientation Program at the time of hire or rehire. In addition, all field employees must complete OSHA T&D 10-hour training and all supervisory employees must complete OSHA T&D 20-hour supervisor training. Commercial & Industrial employees must undergo START (Supervisor Training in Accident Reduction Techniques) within their first year of employment.

The hiring manager is responsible for training completion, that the employee comprehends all information, and that all documentation is completed, signed and returned to MYR Group’s Human Resources and Risk Management departments.

In addition to New Hire Orientation, regular and ongoing training is conducted for all employees. Subjects include CPR and First Aid, Hazardous Materials and Hazardous Communication, Trenching and Excavation, Confined Space Entry, Traffic Control and Barricading, Grounding Methods, Safe Work Practices, Pole-top Rescue, Material Handling, Lock out/Tag Out, Energized Work Practices, Certified Crane Operator and others applicable to the specific job. MYR Group subsidiaries also provide augmented programs specific to Asbestos, Confined Space, Trenching and Excavation, Crane Safety, etc.

MYR Group Safety Training Courses	Conducted By	Format	Frequency	Trainees
PROCEDURES				
Basic Rigging	L1 Trainer	Clssrm	As Needed	Select Employees
Bucket Rescue	L1 Trainer	Clssrm/Practical	Annually	Select Employees
Confined Space Awareness	L1 Trainer	Clssrm	Annually	Select Employees
Confined Space - Competent Person	L2 Trainer	Clssrm	As Needed	Select Employees
Confined Space - Rescue	L2 Trainer	Clssrm/Practical	Annually	Select Employees
Energized Electrical Work	Selected Trainer	Clssrm/Practical	As Needed	Select Employees
Fall Protection	L1 Trainer	Clssrm	Annually	Select Employees
Fall Protection - Competent Person	L2 Trainer	Clssrm	As Needed	Select Employees
Flagger	3rd Party	Clssrm	As Needed	Select Employees
Gas Compliance	3rd Party	Clssrm	As Needed	Select Employees
Gold Shovel Excavation	L1 Trainer	Clssrm	As Needed	Select Employees

Hazard Identification/Communication	Master Trainer	Clssrm	As Needed	Select Employees
Insulate/Isolate	L2 Trainer	Clssrm	As Needed	Select Employees
Job Briefing (THA)	L2 Trainer	Clssrm	As Needed	Select Employees
Lock Out/Tag Out	L2 Trainer	Clssrm	Annually	Select Employees
MYR Group Grounding Program	Master Trainer	Clssrm	As Needed	Select Employees
Pole Top Rescue	L2 Trainer	Clssrm/Practical	Annually	Select Employees
Railroad Safety	3rd Party	Clssrm	As Needed	Select Employees
Rigging - Competent Person	Selected Trainer	Clssrm	As Needed	Select Employees
Signal Person	L1 Trainer	Clssrm	As Needed	Select Employees
Spotter Safety - 19	L1 Trainer	Clssrm	As Needed	Select Employees
Tower Climbing/Rescue	L2 Trainer	Clssrm/Practical	Annually	Select Employees
Trenching and Excavation	L1 Trainer	Clssrm	As Needed	Select Employees
Trenching and Excavation - Competent Person	L2 Trainer	Clssrm	Required if not performed in past year	Select Employees
BEHIND THE WHEEL	Conducted By	Format	Frequency	Trainees
Coaching the Utility Driver	Video	Clssrm	New Hire	ALL Field Employees
Distracted Driving	Video	Clssrm	New Hire	ALL Field Employees
DOT Driver	Video	Clssrm	New Hire	ALL Field Employees
ET&D (ELECTRICAL TRANSMISSION & DISTRIBUTION PARTNERSHIP W/OSHA)	Conducted By	Format	Frequency	Trainees
ET&D 10-Hour	L1 Trainer	Clssrm	As Needed	ALL Field Employees
ET&D 20-Hour Leadership	L2 Trainer	Clssrm	As Needed	Supervisor
ET&D Quarterly Updates (variety of topics)	ALL	Clssrm	Quarterly	ALL Field Employees
HAZARDOUS MATERIALS	Conducted By	Format	Frequency	Trainees
Asbestos Awareness	L1 Trainer	Clssrm	As Needed	Select Employees
Bloodborne Pathogens	L1 Trainer	Clssrm	Annually	ALL Field Employees
Hazmat Awareness	L1 Trainer	Clssrm	As Needed	Select Employees
HAZWOPER 8-24	Selected Trainer	Clssrm	As Needed	Select Employees
Material Safety Data Sheet (MSDS)	L1 Trainer	Clssrm	Annually	ALL Field Employees
Lead Awareness	L1 Trainer	Clssrm	As Needed	Select Employees
Silica Awareness	L1 Trainer	Clssrm	As Needed	Select Employees

BEHAVIOR/HUMAN PERFORMANCE	Conducted By	Format	Frequency	Trainees
Preventing Accidents and Consequential Errors (P.A.C.E.)	Selected Trainer	Classrm	As Needed	ALL Field Employees
P.A.C.E. Refreshers	Selected Trainer	Classrm	Quarterly	ALL Field Employees
Reasonable Suspicion	3rd Party	Classrm	As Needed	Select Employees
Supervisory Training in Accountability and Recognition (S.T.A.R.T.)	L2 Trainer	Classrm	Within first year of employment	All Supervisory Employees
BODILY	Conducted By	Format	Frequency	Trainees
Back Injury Awareness	L1 Trainer	Classrm	As Needed	ALL Field Employees
Fatigue Prevention	L1 Trainer	Classrm	As Needed	ALL Field Employees
First Aid/CPR/AED	L1 Trainer	Classrm	2Yrs.	ALL Field Employees
Hearing Protection	L1 Trainer	Classrm	As Needed	ALL Field Employees
Manual Lifting	L1 Trainer	Classrm	As Needed	ALL Field Employees
OSHA	Conducted By	Format	Frequency	Trainees
OSHA Construction 10-Hour	L1 Trainer	Classrm	As Needed	All field employees
OSHA Construction 30-Hour	L1 Trainer	Classrm	As Needed	All supervisory employees
TOOLS/VEHICLES/EQUIPMENT/PPE	Conducted By	Format	Frequency	Trainees
Aerial Lift	L1 Trainer	Classrm	As Needed	Select Employees
All-Terrain Forklift	L2 Trainer	Classrm/Practical	3 Yrs.	Select Employees
ATV/UTV	L1 Trainer	Classrm	As Needed	Select Employees
Bucket/Boom Inspection	L1 Trainer	Classrm	As Needed	Select Employees
CIC-MYR Group Crane Operator	Selected Trainer	Classrm/Practical	5 Yrs.	Select Employees
EICA-MYR Group Crane/Digger Operator	Selected Trainer	Classrm/Practical	As Needed	Select Employees
Extension Cord Safety	L1 Trainer	Classrm	As Needed	Select Employees
Fire Extinguisher	L1 Trainer	Classrm	As Needed	Select Employees
Forklift	L2 Trainer		3 Yrs.	Forklift operators
FR/AR Clothing	L1 Trainer	Classrm	As Needed	Select Employees
Ladder Safety	L1 Trainer	Classrm	As Needed	Select Employees
Laser Safety	L1 Trainer	Classrm	As Needed	Select Employees
Live Line Tool	Selected Trainer	Classrm/Practical	As Needed	Select Employees
Live Line Tool - Barehand	Selected Trainer	Classrm/Practical	As Needed	Select Employees

Rubber Glove Maintenance	L1 Trainer	Clssrm	As Needed	Select Employees
Respiratory Protection	L2 Trainer	Clssrm	As Needed	Select Employees
Rough Terrain Forklift	L2 Trainer	Clssrm/Practical	3 Yrs.	Select Employees
Scissors Lift	L1 Trainer	Clssrm	Annually	Scissors lift operators
NEW HIRE ORIENTATION	Conducted By	Format	Frequency	Trainees
Video Series Intro to MYR Group Subsidiary, and District	L1 Trainer	Clssrm	At time of hire or rehire	ALL Field Employees
Safety Policies	L1 Trainer	Clssrm	At time of hire or rehire	ALL Field Employees
Review/Issue of Safety Handbook	L1 Trainer	Clssrm	At time of hire or rehire	ALL Field Employees
My Safe Workplace	L1 Trainer	Clssrm	At time of hire or rehire	ALL Field Employees
Job/Area-Specific Procedures	L1 Trainer	Clssrm	At time of hire or rehire	ALL Field Employees
Injury/Accident Reporting	L1 Trainer	Clssrm	At time of hire or rehire	ALL Field Employees
PPE Issuance and Instruction	L1 Trainer	Clssrm	At time of hire or rehire	ALL Field Employees
Reporting Unsafe Conditions	L1 Trainer	Clssrm	At time of hire or rehire	ALL Field Employees
Customer Requirements	L1 Trainer	Clssrm	At time of hire or rehire	ALL Field Employees
ARC FLASH	Conducted By	Format	Frequency	Trainees
Arc-Rated Face Protection	L1 Trainer	Clssrm	As Needed	Select Employees
National Fire Protection Association (NFPA) 70E	L2 Trainer	Clssrm	As Needed	Select Employees
OTHER	Conducted By	Format	Frequency	Trainees
Active Shooter	LMS	Clssrm	As Needed	ALL Field Employees
Back to Basics - 19	L2 Trainer	Clssrm	Annually	ALL Field Employees
Back to Basics - 20	L2 Trainer	Clssrm	Annually	ALL Field Employees
Best Practices	L2 Trainer	Clssrm	Annually	ALL Field Employees
Electrical Awareness	L2 Trainer	Clssrm	Annually	Select Employees
Mining Safety and Health Administration (MSHA)	Selected Trainer	Clssrm	As Needed	Select Employees
The Safety Factor (weekly training topics)	ALL	Field Document	Weekly	ALL Field Employees
Zonar	LMS	Clssrm	As Needed	ALL Field Employees

Industry Involvement

Electrical Transmission & Distribution (ET&D) Partnership

MYR Group is a founding member of the Electrical Transmission & Distribution (ET&D) Partnership with OSHA, NECA, the IBEW, and other industry players. The primary objective is to improve worker safety in high-voltage construction. Today, the ET&D Strategic Partnership is one of only a few national partnerships between employers and the federal job safety agency and covers an estimated 80 percent of total workers in the line construction industry.

Members regularly review data to establish causes of fatalities, injuries and illnesses; develop and implement industry best practices and training courses; and communicate to promote the importance of occupational safety and health. Efforts have resulted in injuries trending downward, and reductions of overall Total Case Incident Rates (TCIR), average Lost Workday Case Incident Rates (LWIR), and average Days Away Restricted and Transferred Case Rates (DART) since the Partnership's inception in 2004.

Additional accomplishments include an OSHA-approved ET&D 10-hour training program for electrical power employees and the ET&D 20-hour supervisory leadership program.

Statistical Improvement

Since its inception, Partnership efforts have helped to reduce the overall Total Case Incident Rate (TCIR), the average Lost Workday Case Incident Rate (LWIR), and the average Days Away Restricted and Transferred Case Rate (DART) within the industry.

Additional Industry Participation

We are an active partner with regulatory and industry agencies working towards improving the safety of electric and telecommunication construction workers across the nation. We participate on the American National Standards Institute (ANSI) A10 Committee. The A10 Committee develops and publishes standards relating to the protection of employees and the public from hazards associated with construction and demolition operations. These include documents covering the safe use of cranes, derricks, aerial lifts and other equipment used by electrical contractors. The committee also develops standards on more general safety subjects such as lockout/tag out procedures and work in confined spaces.

Several MYR Group subsidiary employees are members of the American Society of Safety Engineers (ASSE), the American Industrial Hygiene Association (AIHA), the National Safety Council (NSC), the National Electrical Contractors Association (NECA) and the Voluntary Protection Program Participants Association (VPPPA).

Outreach and Education

MYR Group subsidiaries are actively engaged in promoting safety in the community. Our safety professionals have volunteered their time to speak on college campuses, in apprenticeship training programs and in various safety forums and discussions throughout the nation.

MYR Group subsidiaries have donated safety items and safety gifts, such as cut-resistant gloves to Joint Apprenticeship Education Training Committees (JAETC's) and carbon monoxide detectors to local fire departments for distribution to underprivileged families.

Personal Certifications and Achievements

MYR Group subsidiaries promote professional certification and personal career development of safety staff, regularly offering to coach, mentor and sponsor. Several employees have obtained or are in the process of obtaining Certified Safety Professional (CSP), Occupational Safety and Health Technologist (OHST), Construction Safety and Health Technician (CHST), and Safety Trained Supervisor (STS) training and certification through the Board of Certified Safety Professionals (BCSP).

Industry-Leading Safety Statistics

MYR Group subsidiaries have staked claim on industry-leading statistics, and their combined recordable incident rates year-over-year consistently fall below ET&D Partnership and industry average rates (Bureau of Labor Statistics*).

TOTAL OSHA RECORDABLE RATE COMPARISON

	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
BLS	5.8	4.9	4	3.9	3.6	3.6	3.1	3.2	2.46	2.5	2.8	2.5	N/A
ET&D	5.08	4.33	4	2.96	3.17	2.58	2.59	2.19	2.32	1.89	1.57	1.39	N/A
MYR Group	2.68	2.84	2.52	3.12	2.36	2.49	2.38	1.8	1.88	1.96	1.21	1.29	1.21

TOTAL LOST WORKDAY CASE INCIDENT RATE COMPARISON

	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
BLS	2.2	1.9	1.6	1.5	1.1	1.5	1.1	1.1	0.9	0.9	1.1	1.0	N/A
ET&D	1.79	1.44	1.17	0.89	0.88	0.81	0.67	0.62	0.78	0.58	0.43	0.41	N/A
MYR Group	0.18	0.45	0.37	0.64	0.33	0.42	0.32	0.15	0.36	0.22	0.15	0.12	.18

TOTAL DART INCIDENT RATE COMPARISON

	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
BLS	3.2	2.9	2.4	2.3	2	2.3	1.7	1.8	1.5	1.5	1.9	N/A	N/A
ET&D	2.9	2.2	1.81	1.41	1.45	1.4	1.38	1.15	1.33	0.99	0.83	0.68	N/A
MYR Group	1.2	1.35	0.84	1.22	0.75	0.9	0.75	0.54	0.56	0.91	0.52	0.47	.44

Industry Recognition and Awards



Engineering News-Record –Top 600 Specialty Contractors

MYR Group is ranked #10 on Engineering News-Record’s (ENR) 2019 Top 600 Specialty Contractors List and #4 on the Top 50 Firms in Electrical.

MYR Group has ranked among the top 20 specialty contractors and top 5 electrical contractors for more than 24 consecutive years.

Engineering News-Record Mountain States - Top Specialty Contractors

MYR Group subsidiary Sturgeon Electric Inc. was ranked #2 in 2018 and has been ranked as an Engineering News-Record Mountain States Top Specialty Contractor since 2011.



Engineering News-Record Mountain States – Best Regional Projects

In 2016, MYR Group subsidiary Sturgeon Electric received Best Specialty Construction and Award of Merit – Excellence in Safety for Eisenhower/Johnson Memorial Tunnels – Fixed Fire Suppression System (EJMT) and Award of Merit – Highway/Bridge for US-HWY 36 Managed Lanes Project (US-HWY 36).



EC&M Top 50 Electrical Contractor List

MYR Group is ranked #3 on the 2019 EC&M Top 50 Electrical Contractor List.



Denver Post Top Workplaces

MYR Group subsidiary Sturgeon Electric Company, Inc.’s Colorado district has been ranked in The Denver Post’s Top Workplace list for the eighth consecutive year! The list reflects the survey responses of internal employees. The survey addresses categories such as training and work/life balance.

“The longtime industry giant has pioneered innovative approaches to electrical construction.” – Denver Post



Denver Business Journal Book of Lists – Specialty Contractors

MYR Group subsidiary Sturgeon Electric has consecutively ranked #1 on Denver Business Journal’s Specialty Contractor List since 1999.

Ameren Recognizes L.E. Myers’ Decatur, IL District for Safety Excellence Second Year in a Row

2020 marks the second consecutive year, long-time client Ameren presented MYR Group subsidiary, The L.E. Myers Co. (L.E. Myers) Decatur, Illinois district with the 2019 Eagle Award for Safety.



Annual Associated General Contractors (AGC) of Colorado Industry Gala and ACE Awards

MYR Group subsidiary Sturgeon Electric was awarded for two projects at the 2016 Annual Associated General Contractors (AGC) of Colorado Industry Gala and ACE Awards.

Eisenhower/Johnson Memorial Tunnels – Fixed Fire Suppression System (EJMT) was awarded Gold for the Best Building Project \$2-\$6 Million, Specialty Contractor category and US-HWY 36 Managed Lanes Project (US-HWY 36) was awarded Silver in the Best Building Project Over \$10 Million, Specialty Contractor category.

AGC Construction Safety Excellence Award (CSEA)

In 2020, MYR Group subsidiary Sturgeon Electric was awarded first place in the National Construction Safety Excellence Award (CSEA) in the Specialty Division by the Associated General Contractors of America (AGC); and was recognized for innovation in management leadership, employee involvement, worksite analysis, orientation, training and educational programs and overall safety statistics. Sturgeon Electric also received this award in 2012.

Association General Contractors of America (AGC) Recognized E.S. Boulos with Construction Safety Excellence Award (CSEA)

In 2019, E.S. Boulos was awarded a National AGC of America Safety Award for their success in maintaining exceptional safety records.



OSHA Voluntary Protection Program (VPP)

In 2008, the Occupational Safety and Health Administration (OSHA) recognized MYR Group subsidiary district locations Sturgeon Electric Company (Henderson, CO) and The L.E. Myers Co. (Chattanooga, TN) for achieving STAR status in their Voluntary Protection Program (VPP) for the Mobile Workforce Demonstration for Construction, the highest VPP recognition level awarded by OSHA for workplace safety and health. Since 2008, these locations have maintained VPP STAR status program through the ability to continually elevate our safety program beyond industry rules and standards.



NECA Safety Excellence Award Presented to Sturgeon Electric Company

MYR Group subsidiary Sturgeon Electric received the Safety Excellence Award from the National Electrical Contractors Association (NECA) for exemplary safety performance in 2015, 2013 and 2012.

NECA's Safety Excellence Award is an elite safety recognition program focused on recognizing thriving companies that excel in multiple areas of their safety and health programs. Award recipients are selected based upon consistent OSHA recordable injury and fatality rates at levels lower than the industry standard and implement internal company safety practices above and beyond basic compliance.

Harlan Electric Receives 2018 Safety Excellence & Zero Injuries Awards from National Electrical Contractors Association

MYR Group Inc. (MYR Group) subsidiary Harlan Electric Company (Harlan Electric) was recently recognized by the National Electrical Contractors Association (NECA) with an Award for Safety Excellence.

NECA presents the Recognition of Safety Achievement awards annually to contractors who display superior safety performance scores based on excellent Experience Modification Rates (EMR) which are derived from having injury and illness rates well below industry standards.

NECA's Safety Excellence Award recognizes contractors who excel in safety performance and health programs. The Zero-Injury Award acknowledges contractors that have worked a full calendar year without any recordable incidents.

E.S. Boulos Receives 2019 Safety Excellence Award from National Electrical Contractors Association

E.S. Boulos Company (E.S. Boulos) was recognized by the National Electrical Contractors Association (NECA) with an Award for Safety Excellence.

NECA presents the Recognition of Achievement in Safety Excellence annually to contractors who display superior safety performance scores based on excellent Experience Modification Rates (EMR) which are derived from having injury and illness rates well below industry standards.

E.S. Boulos Receives National Electrical Contractors Association’s 2019 Recognition of Achievement of Zero Injury Award

NECA’s Recognition of Safety Achievement program is an elite safety recognition focused on recognizing thriving companies that excel in multiple areas of their safety and health programs.

The Zero-Injury recognizes those member-companies that have worked a full calendar year without recordable incidents.

The L.E. Myers Co’s Decatur, Illinois District Takes Home NECA 2019 Project Excellence Award

The L.E. Myers Co’s. (L.E. Myers) Decatur, Illinois district was recognized in the overhead transmission category for performance on the Venice to Campbell 138kV Mississippi River Crossing Project.

CSI Electrical Contractors, Inc. Receives National Electrical Contractors Association’s (NECA) Los Angeles Chapter 2019 Electrical Excellence Awards

CSI Electrical Contractors, Inc. receives 2019 Electrical Excellence Awards for the completion of the Los Angeles Football Club Practice Facility & Training Center, Los Angeles Union Station FLS & Emergency Generator, Kaiser Sylmar Medical Office Building, and the Los Angeles Convention Center.

CSI Electrical Contractors, Inc. Receives National Electrical Contractors Association’s (NECA) Orange County Chapter 2019 Electrical Excellence Awards

CSI Electrical Contractors, Inc. is awarded the 2019 Electrical Excellence Awards for the electrical construction of the Disney East Substation Replacement, Newport Coast Lift Station, and AES Power Plant projects.

CSI Electrical Contractors, Inc. Receives Safety Awards from the National Electrical Contractors Association (NECA) Los Angeles Chapter

NECA’s Los Angeles Chapter awards CSI Electrical Contractors, Inc. with Safety Awards for Henry Mayo Newhall Hospital Patient Tower and the Los Angeles Football Club Practice Facility & Training Center. These projects were completed with excellent safety statistics and record incident rates.



Board of Certified Safety Professionals Construction Health and Safety Technician (CHST) Award of Excellence

MYR Group’s regional safety director received this award for outstanding leadership, knowledgeable expertise and commitment to the advancement in the SH&E industry.

List of Subcontractor Categories of Work

Project Name T&D Augmented Crews

Subcontractor(s) that are proposed to perform the work of heating, ventilation and air conditioning, and/or plumbing, as described in Chapter 18.106 RCW, and electrical as described in Chapter 19.28 RCW must be listed below. **This information must be submitted with the bid proposal or within one hour of the published bid submittal time via email to bids@cityoftacoma.org.**

Subcontractor(s) that are proposed to perform the work of structural steel installation and/or rebar installation must be listed below. **This information must be submitted with the bid proposal or within forty-eight hours of the published bid submittal time via email to bids@cityoftacoma.org.**

Failure to list subcontractors or naming more than one subcontractor to perform the same work will result in your bid being non-responsive. Contractors self-performing must list themselves below. The work to be performed is to be listed below the subcontractor(s) name. If no subcontractor is listed below, the bidder acknowledges that it does not intend to use any subcontractor to perform those items of work.

Subcontractor Name Hi Grade Construction
Work to be Performed Asphalt Grinding and repair

Subcontractor Name R-2 Contractors
Work to be Performed Directional drilling and boring.

Subcontractor Name Puget Sound Traffic Control
Work to be Performed Traffic Control

Subcontractor Name _____
Work to be Performed _____

Subcontractor Name _____
Work to be Performed _____



City of Tacoma
 Community & Economic Development
 Office of Equity in Contracting
 747 Market Street, Rm 900
 Tacoma WA 98402
 253-591-5075

EQUITY IN CONTRACTING UTILIZATION FORM

This form is to document **only** the EIC contractors or material suppliers that will be awarded a contract. This information will be used in calculating the **EVALUATED BID**. Additional forms may be used if needed.

- Prime contractors are encouraged to solicit bids from EIC approved firms.
- Be sure to include this form with your bid submittal in order to receive EIC credit.
- It is the prime contractor's responsibility to check the certification status of EIC contractors prior to the submittal deadline.

Bidder's Name: Sturgeon Electric Company, Inc.

Address: 1500 NE Graham Rd

City/State/Zip: Troutdale, OR 97060

Spec. No. PT20-0324F

Base Bid * \$ 9,002,272.40

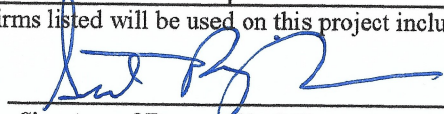
Complete company names and phone numbers are required to verify your EIC usage.

a. Company Name and Telephone Number	b. MBE, WBE, or SBE (Write all that apply)	c. NAICS code(s)	d. Contractor Bid Amount (100%)	e. Material Supplier Bid Amount (20%)	f. Estimated MBE Usage Dollar Amount	g. Estimated WBE Usage Dollar Amount	h. Estimated SBE Usage Dollar Amount
Hi Grade Construction Asphalt and Sealcoat	DBE, MWBE	237310, 238990	TBD				
R2 Contractors	SBE, WBE	237130	TBD				
Puget Sound Traffic Control LLC	DBE, MWBE	561990	TBD				
l. MBE Utilization % <u>TBD</u>	j. WBE Utilization % <u>TBD</u>		k. SBE Utilization % <u>TBD</u>				

By signing and submitting this form the bidder certifies that the EIC firms listed will be used on this project including all applicable change orders.

Scott Bingham - Senior Project Manager

Type or Print Name of Responsible Officer / Title



Signature of Responsible Officer

01/12/2021

Date

Herewith find deposit in the form of a cashier's check in the amount of \$ _____ which amount is not less than 5-percent of the total bid.

SIGN HERE _____

BID BOND

KNOW ALL MEN BY THESE PRESENTS:

That we, Sturgeon Electric Company, Inc., 12150 East 112th Avenue, Henderson, CO 80640, as Principal, and Liberty Mutual Insurance Company, 175 Berkeley Street Boston, MA 02116, as Surety, are held and firmly bound unto the City of Tacoma, as Obligee, in the penal sum of Five percent of the accompanying bid (\$5%) dollars, for the payment of which the Principal and the Surety bind themselves, their heirs, executors, administrators, successors and assigns, jointly and severally, by these presents.

The condition of this obligation is such that if the Obligee shall make any award to the Principal for Transmission and Distribution Augmented Crews Bid Specification No. PT20-0324F

according to the terms of the proposal or bid made by the Principal therefor, and the Principal shall duly make and enter into a contract with the Obligee in accordance with the terms of said proposal or bid and award and shall give bond for faithful performance thereof, with Surety or Sureties approved by the Obligee; or if the Principal shall, in case of failure to do so, pay and forfeit to the Obligee the penal amount of the deposit specified in the call for bids, then this obligation shall be null and void; otherwise it shall be and remain in full force and effect and the Surety shall forthwith pay and forfeit to the Obligee, as penalty and liquidated damages, the amount of this bond.

SIGNED, SEALED AND DATED THIS 12th DAY OF January, 2021.

PRINCIPAL:

Sturgeon Electric Company, Inc.

SURETY:

Liberty Mutual Insurance Company



Krysta Brewer
Asst. Secretary

Sheree Hsieh
Sheree Hsieh, Attorney-in-Fact

Received return of deposit in the sum of \$ _____

This Power of Attorney limits the acts of those named herein, and they have no authority to bind the Company except in the manner and to the extent herein stated. Not valid for mortgage, note, loan, letter of credit, bank deposit, currency rate, interest rate or residual value guarantees. To confirm the validity of this Power of Attorney call 610-832-8240 between 9:00 am and 4:30 pm EST on any business day.

Liberty Mutual Insurance Company
The Ohio Casualty Insurance Company
West American Insurance Company

POWER OF ATTORNEY

KNOWN ALL PERSONS BY THESE PRESENTS: That The Ohio Casualty Insurance Company is a corporation duly organized under the laws of the State of New Hampshire, that Liberty Mutual Insurance Company is a corporation duly organized under the laws of the State of Massachusetts, and West American Insurance Company is a corporation duly organized under the laws of the State of Indiana (herein collectively called the "Companies"), pursuant to and by authority herein set forth, does hereby name, constitute and appoint, Michael M. Bill, Michael H. Bill, Edward L. Mounighan, Cynthia L. Jenkins, Ginger J. Krahn, Brenda Johnston, Cindy Stellhorn, Sheree Hsieh, Rebecca A. Virt, Kimberly E. Kinkead, Michael J. Marsella of the city of Indianapolis, state of Indiana its true and lawful attorney-in-fact, with full power and authority hereby conferred to sign, execute and acknowledge the following surety bond:

Principal Name: Sturgeon Electric Company, Inc.
Obligee Name: City of Tacoma
Surety Bond Number: n/a Bond Amount: five percent of the accompanying bid price

IN WITNESS WHEREOF, this Power of Attorney has been subscribed by an authorized officer or official of the Companies and the corporate seals of the Companies have been affixed thereto this 7th day of December, 2017.



The Ohio Casualty Insurance Company
Liberty Mutual Insurance Company
West American Insurance Company

By: David M. Carey
David M. Carey, Assistant Secretary

STATE OF PENNSYLVANIA ss
COUNTY OF MONTGOMERY

On this 7th day of December, 2017, before me personally appeared David M. Carey, who acknowledged himself to be the Assistant Secretary of Liberty Mutual Insurance Company, The Ohio Casualty Company, and West American Insurance Company, and that he, as such, being authorized so to do, execute the foregoing instrument for the purposes therein contained by signing on behalf of the corporations by himself as a duly authorized officer.

IN WITNESS WHEREOF, I have hereunto subscribed my name and affixed my notarial seal at King of Prussia, Pennsylvania, on the day and year first above written.



COMMONWEALTH OF PENNSYLVANIA
Notarial Seal
Teresa Pastella, Notary Public
Upper Merion Twp., Montgomery County
My Commission Expires March 28, 2021
Member, Pennsylvania Association of Notaries

By: Teresa Pastella
Teresa Pastella, Notary Public

This Power of Attorney is made and executed pursuant to and by authority of the following By-laws and Authorizations of The Ohio Casualty Insurance Company, Liberty Mutual Insurance Company, and West American Insurance Company which resolutions are now in full force and effect reading as follows:

ARTICLE IV – OFFICERS – Section 12. Power of Attorney. Any officer or other official of the Corporation authorized for that purpose in writing by the Chairman or the President, and subject to such limitation as the Chairman or the President may prescribe, shall appoint such attorneys-in-fact, as may be necessary to act in behalf of the Corporation to make, execute, seal, acknowledge and deliver as surety any and all undertakings, bonds, recognizances and other surety obligations. Such attorneys-in-fact, subject to the limitations set forth in their respective powers of attorney, shall have full power to bind the Corporation by their signature and execution of any such instruments and to attach thereto the seal of the Corporation. When so executed, such instruments shall be as binding as if signed by the President and attested to by the Secretary. Any power or authority granted to any representative or attorney-in-fact under the provisions of this article may be revoked at any time by the Board, the Chairman, the President or by the officer or officers granting such power or authority.

ARTICLE XIII – Execution of Contracts – SECTION 5. Surety Bonds and Undertakings. Any officer of the Company authorized for that purpose in writing by the chairman or the president, and subject to such limitations as the chairman or the president may prescribe, shall appoint such attorneys-in-fact, as may be necessary to act in behalf of the Company to make, execute, seal, acknowledge and deliver as surety any and all undertakings, bonds, recognizances and other surety obligations. Such attorneys-in-fact subject to the limitations set forth in their respective powers of attorney, shall have full power to bind the Company by their signature and execution of any such instruments and to attach thereto the seal of the Company. When so executed such instruments shall be as binding as if signed by the president and attested by the secretary.

Certificate of Designation – The President of the Company, acting pursuant to the Bylaws of the Company, authorizes David M. Carey, Assistant Secretary to appoint such attorneys-in-fact as may be necessary to act on behalf of the Company to make, execute, seal, acknowledge and deliver as surety any and all undertakings, bonds, recognizances and other surety obligations.

Authorization – By unanimous consent of the Company's Board of Directors, the Company consents that facsimile or mechanically reproduced signature of any assistant secretary of the Company, wherever appearing upon a certified copy of any power of attorney issued by the Company in connection with surety bonds, shall be valid and binding upon the Company with the same force and effect as though manually affixed.

I, Renee C. Llewellyn, the undersigned, Assistant Secretary, The Ohio Casualty Insurance Company, Liberty Mutual Insurance Company, and West American Insurance Company do hereby certify that the original power of attorney of which the foregoing is a full, true and correct copy of the Power of Attorney executed by said Companies, is in full force and effect and has not been revoked.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed the seals of said Companies this 12th day of January, 2021



By: Renee C. Llewellyn
Renee C. Llewellyn, Assistant Secretary



Sturgeon Electric
 1500 NE Graham Road
 Troutdale, OR 97060

Tacoma Public Utilities
 Attn: Joe gilbert, T&D Supervisor
 3628 S. 35th Street
 Tacoma WA 98409-3192

Invoice Number
 12-Jan-21
 Job Number **87669**
 Customer Number **89379**
 Tax Code 2717

Line Crew Weekend Ending 01/10/2021

Foreman James Lake

Bid Item	Classification	ST Hrs	ST Rate	OT Hours	OT Rate		
Labor							
1	4 Person Line Crew OH Trans	40	\$703.65	10	\$1,037.00	\$	38,516.00
5	2 Person Line Crew - Services	10	\$329.83			\$	3,298.30
Equipment							
46	Pole Trailer 35' to 90'	40	\$10.59 Hourly			\$	423.60
55	4 Reel Trailer	5	\$11.59 Hourly			\$	57.95
						\$	-
						\$	42,295.85
Subtotal						\$	42,295.85
Sales Tax 8.8%						\$	3,722.03
Total Due							46,017.88
Due This Invoice						\$	46,017.88

PLEASE REMIT TO:
 STURGEONELECTRIC COMPANY, INC
 22389 NETWORK PLACE
 CHICAGO, IL 60673-1223

Payment Terms:
Payment Due By:

Net 30 Days
2/11/2021